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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-32419
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate		
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. F. Janda (NCT-D) Com	Well No. 3	Pool Name, Including Formation Eumont Yates 7R Queen	Kind of Lease <u>State, Federal or Fee</u>	Lease No.
Location Unit Letter C : 0330 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? Yes	When ? 03/18/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
		X	X					
Date Spudded 02/21/94	Date Compl. Ready to Prod. 03/18/94		Total Depth 3600'		P. B. T. D. 3539'			
Elevations (DF, RKB, RT, GR, etc.) 3543' GR	Name of Producing Formation 7R Queen		Top Oil/Gas Pay 2952'		Tubing Depth 3411'			
Peforations 2952'-3538'					Depth Casin; g			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1300'		600			
7-7/8"	5-1/2"		3600'		525			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

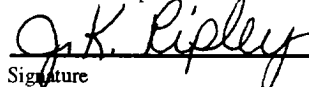
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1400	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back press.) Flowing	Tubing Pressure (Shut - in) 30#	Casing Pressure (Shut - in) 30#	Choke Size W.O.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
J. K. Ripley T.A.
Printed Name
3/23/94 Title
Date
(915)687-7148 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 25 1994**

By

Title **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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RECEIVED

MAR 24 1994

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