

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 35-025-32419	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A., Inc.						7. Lease Name or Unit Agreement Name J. F. Janda (NCT-D) Com	
3. Address of Operator P. O. Box 1150, Midland, TX 79702						8. Well No. 3	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 21S Range 36E NMPM Lea County						9. Pool name or Wildcat Eumont Yates 7R Queen	
10. Date Spudded 2/21/94	11. Date T.D. Reached 2/21/94	12. Date Compl. (Ready to Prod.) 3/18/94	13. Elevations (LF & RKB, RT, GR, etc.) 3543' GL	14. Elev. Casinghead --			
15. Total Depth 3600'	16. Plug Back T.D. 3539'	17. If Multiple Compl. How Many Zones?	18. Interval Drilled By Rotary Tools X	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2952'-3538' SR Queen						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR/MSFL/CAL/DLL/CN/ZDL/MLL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1300'	12-1/4"	600 sx	118 sx		
5-1/2"	15.5#	3600'	7-7/8"	525 sx	64 sx		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3411'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
3444'-3538' 2 JHPF (16 holes)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
2952'-3029' 3 JHPF (15 holes)				3444'-3538' 34 bbls 15%, 41250 gals gel, 152,000# sd			
				2952'-3029' 1000 gals 15%, 41250 gals gel, 152,800# sd			
28. PRODUCTION							
Date First Production 3/18/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3/18/94	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 1400	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 1400	Water - Bbl. --	Oil Gravity - API - (Corr.) --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature J. K. Ripley			Printed Name J. K. Ripley		Title T.A.		Date 3/23/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1278	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1369	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2480	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2773	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2940	T. Devonian		T. Menefee		T. Madison	
T. Queen	3348	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....2940.....to.....3036.....feet.....
 No. 2, from.....3348.....to.....TD.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1278	2480	1202	Anhydrite, Salt				
2480	TD	1217	Dolomite, Sandstone, Anhydrite				

RECEIVED

MAR 24 1994

OCD ROSS
OFFICE

30-025-32419

WELL NAME AND NUMBER J. F. Janda "D" #3

LOCATION Lea County, New Mexico

OPERATOR Chevron USA, Inc.

DRILLING CONTRACTOR V & B Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
3/4° 250'		
1/2° 500'		
3/4° 814		
3/4° 1031'		
1° 1300'		
3/4° 1551'		
1/2° 1798'		
1-1/4° 2298'		
1-1/4° 2660'		
1/2° 3040'		
1° 3600'		

DRILLING CONTRACTOR V & B Drilling Company

BY Roland Vazquez

Subscribed and sworn to before me this 2nd day of March 1994

My Commission expires:

6/4/96.

Laura La Roque
Notary Public, Laura La Roque
Ector County, Texas