

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

3D-025-32429

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)			6. RRC District	
1. FIELD NAME (as per RRC Records or Wildcat)		2. LEASE NAME <u>Lockhart A-18</u>		7. RRC Lease Number. (Oil completions only)
3. OPERATOR <u>Conoco, Inc.</u>		4. ADDRESS <u>10 Desta Dr West, Midland, TX 79705</u>		8. Well Number <u>8</u>
5. LOCATION (Section, Block, and Survey) <u>Sec. 18, T-21S, R-36E</u>				9. RRC Identification Number (Gas completions only) <u>Unit K</u>
				10. County <u>Lea County, NM</u>

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
176	176	3/4	1.31	2.31	2.31
377	201	1	1.75	3.52	5.83
433	56	1 1/2	2.63	1.57	7.30
774	341	1	1.75	5.97	13.27
1148	374	3/4	1.31	5.90	18.17
1491	343	1 1/2	2.63	9.02	27.19
1833	342	1 1/2	2.63	8.99	36.18
2175	342	2	3.50	11.97	48.15
2524	349	3 1/2	6.13	21.39	69.54
2925	401	3 1/2	6.13	23.58	94.12
3234	309	3 1/2	6.13	18.94	113.06
3577	343	4	7.00	24.01	137.07
3830	253	3 1/4	5.69	14.40	151.47

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3830 feet = 151.47 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James L. Brazeal - President

Name of Person and Title (type or print)

Brazeal Inc. d/b/a CapStar Drilling

Name of Company

Telephone: 214 727-8367

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED

MAY 1 1968

JOHN HUBBS
OFFICE