

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

HOLAS, NEW MEXICO 88240
(Include other instructions on reverse side)

FOR APPROVED

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1700' FNL & 1800' FWL UNIT LTR 'F'
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
MEYER B-18 #5

9. API WELL NO.
30-025-32430

10. FIELD AND POOL, OR WILDCAT
EUMONT VATES 7 RVRS ON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18, T-21S, R-36E

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUDDED 3-28-94 16. DATE T.D. REACHED 4-6-94 17. DATE COMPL. (Ready to prod.) 4-25-94 18. ELEVATIONS (DF, RKB, RT, OB, ETC.)* RKB 3644 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800 21. PLUG, BACK T.D., MD & TVD 3761 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3158 - 3357 UPPER EUMONT
3404 - 3702 LOWER EUMONT 25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/DLL/MLL 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	458	12 1/4	325 SX	
5 1/2	15.5	3800	7 7/8	950 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3368	3368

31. PREPARATION RECORD (Interval, size and number)
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION 4-29-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-94	24	44/64	→	0	587	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
130	50	→	0	587	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY T. BUCHANAN

35. LIST OF ATTACHMENTS
DIVIATION RPT & LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE SR. STAFF ANALYST DATE 5-31-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	3014	3215	INTERBEDDED DOLOMITE, SAND	YATES	3014	+630
SEVEN RIVERS	3215	3618	INTERBEDDED DOLOMITE, SAND	SEVEN RIVERS	3215	+429
QUEEN	3618	TD	MOSTLY SAND W/ SOME DOLOMITE	QUEEN	3618	+26

38. GEOLOGIC MARKERS