

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32440
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Arnott-Ramsay (NCT-C)	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 17	
2. Name of Operator Chevron U.S.A., Inc.		9. Pool name or Wildcat Eumont	
3. Address of Operator P. O. Box 1150, Midland, TX 79702			
4. Well Location Unit Letter <u>L</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>600</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 3/4/94	11. Date T.D. Reached 3/10/94	12. Date Compl. (Ready to Prod.) 3/25/94	13. Elevations (DF& RKB, RT, GR, etc.) 3592' GR
14. Elev. Casinghead --			
15. Total Depth 3850'	16. Plug Back T.D. 3764'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 3129'-3666' Yates/Queen			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/Density/MLL/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1460'	12-1/4"	650 sx	60-surf
5-1/2"	15.5#	3850'	7-7/8"	325 sx	surf

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3550'	--

26. Perforation record (interval, size, and number) 3129'-3285' 2 JHPF 3377'-3666' 2 JHPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3129'-3666' 113,500 gals gel, 300 gals 15% NEEF HCL	
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28. PRODUCTION							
Date First Production 3/25/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 4/19/94	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 647	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 60#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 647	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>J. K. Ripley</u>	Printed Name <u>J. K. Ripley</u>	Title <u>T.A.</u>	Date <u>5/5/94</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1410
 T. Salt 1500
 B. Salt 2645
 T. Yates 3059
 T. 7 Rivers 3300
 T. Queen 3600
 T. Grayburg
 T. San Andres
 T. Glorieta
 T. Paddock
 T. Blinbry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzite
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3114 to 3300
 No. 2, from 3600 to 3680
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1410	1500	90	Anhydrite, Dolomite				
1500	2645	1145	Halite, Anhydrite				
2645	TD	1205	Dolomite, Sandstone, Anhydrite				