

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 90
HOBBS, NM 88240
FOR APPROVED
1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 990' FEL UNIT LTR 'P'
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 4-14-94 16. DATE T.D. REACHED 4-20-94 17. DATE COMPL. (Ready to prod.) 5-4-94 18. ELEVATIONS (OF. RKS. RT. OR, ETC.)* KB 3595; GL 3586; DF 3594

20. TOTAL DEPTH, MD & TVD 3650 21. PLUG. BACK T.D., MD & TVD 3608 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS XX CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2727 - 3061 YATES/7 RIVERS
3354 - 3526 QUEEN/PENROSE

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORRED NO

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	443	12 1/4	325 SX	
5 1/2	15.5	3650	7 7/8	850 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3441	3323

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			SEE ATTACHED

33. PRODUCTION							
DATE FIRST PRODUCTION 5-6-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-8-94	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 853	WATER—BSL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 30	CASING PRESSURE 100	CALCULATED 24-HOUR RATE	OIL—BSL. 0	GAS—MCF. 853	WATER—BSL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY T. BUCHANAN

35. LIST OF ATTACHMENTS
DIVIATION RPT & LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rich K. Kuntzky TITLE SR. STAFF ANALYST DATE 5-31-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2725	2918	POROUS, INTERBEDDED SAND & DOLOMITE	YATES	2669	+926
SEVEN RIVERS	2978	3061	POROUS, INTERBEDDED SAND& DOLOMITE	SEVEN RIVERS	2918	+677
QUEEN	3354	3448	POROUS SAND, SOME DOLOMITE	QUEEN	3347	+248
PENROSE	3474	3526	POROUS SAND	PENROSE	3474	+121

38.

GEOLOGIC MARKERS