| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.) | | | | | 7. RRC Lease Number (Oil completions onl |
|--|--|--|--|--|---|
| FIELD NAME (as p | er RRC Records or Wildo | | ASE NAME | · · · · · · · · · · · · · · · · · · · | 5. Well Number |
| Eument Yates 7 Rurs Qn. Meyer B4 | | | | | 30 |
| 3. OPERATOR | | | | | 9. RRC Identification |
| Conoco Inc | n | | | | (Gas completions |
| Conoco, Inc | <u> </u> | | | | |
| | | land, Tx 79705 | | | 10. County |
| LOCATION (Section | rive West Mid | <u> </u> | | | |
| Sec. 4 | T-215, R- | 36 E | | | Lea |
| | | | FINCLINATION | N | |
| . Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle X100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
| 176 | 176 | 1/2 | .88 | 1.55 | 1.55 |
| 348 | 172 | 1 | 1.75 | 3.01 | 4.56 |
| 443 | 95 | 1 | 1.75 | 1.66 | 6.22 |
| 750 | 307 | 3/4 | 1.31 | 4.02 | 10.24 |
| 992 | 242 | 1/2 | .88 | 2.13 | 12.37 |
| 1135 | 143 | 3/4 | 1.31 | 1.87 | 14.24 |
| 1479 | 344 | 3/4 | 1.31 | 4.51 | 18.75 |
| 1822 | 343 | 2 1/4 | 3.94 | 13.51 | 32.26 |
| 2164 | 342 | 4 | 7.00 | 23.94 | 56.20 |
| 2350 | 186 | 3 1/4 | 5.69 | 10.58 | 66.78 |
| 2476 | 126 | 3 3/4 | 6.56 | 8.27 | 75.05 |
| 2569 | 93 | 3 1/4 | 5.69 | 5.29 | 80.34 |
| 2661 | 92 | 2 1/2 | 4.38 | 4.03 | 84.37 |
| 3164 | 503 | 1 | 1.75 | 8.80 | 93.17 |
| 3537 | 373 | 1 1/4 | 2.19 | 8.17 | 101.34 |
| 3650 | 113 | 1 1/4 | 2.19 | 2.47 | 103.81 |
| 3650 | | aida of this i | form. | | |
| | pace is needed, use the | a leading ston of furn | | | |
| If additional sp | pace is needed, use the | | | no 1∩2 | 01 |
| If additional sp | pace is needed, use the tion shown on the rever total displacement of w | rse side of this form? | D ₂ yes X | feet =103. | |
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^{*} Designates items certified by company that conducted the inclination surveys.