

UNITED STATES N.M. OIL CONS. COM. MISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
PERMIT NO. 980  
HOBBS, NEW MEXICO 88240

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 031740A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY WELL ☐ JUN 27 9 12 AM '94

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ CABLE AREA

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.  
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FSL & 660' FWL UNIT LTR 'M'

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MEYER A-1 #21

9. API WELL NO.

30-025-32480

10. FIELD AND POOL, OR WILDCAT

EUMONT VATES 7 RVRS ON  
IT. SEC. T. R. OR BLOCK AND SURVEY  
OR AREA

SEC. 17, T-21S, R-36E

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED 4-7-94 16. DATE T.D. REACHED 4-14-94 17. DATE COMPL. (Ready to prod.) 5-21-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GL 3647; KB 3656 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800 21. PLUG, BACK T.D., MD & TVD 3754 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3410 - 3696 LOWER EUMONT  
3146 - 3315 UPPER EUMONT

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8             | 24              | 441            | 12 1/4    | 325 SX                          |               |
| 5 1/2             | 15.5            | 3800           | 7 7/8     | 850 SX                          |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 7/8 | 3510           | 3107            |

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | SEE ATTACHED                     |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 5-21-94               |                 | FLOWING                                                              |                         |          |            | PRODUCING                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKED SIZE                                                          | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 5-31-94               | 24              | 64/64                                                                | →                       | 6        | 671        | 8                                  | 111.833       |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 55                    | 75              | →                                                                    | 6                       | 671      | 8          | 41.2                               |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

J BLACK

35. LIST OF ATTACHMENTS

LOGS & DIVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Rich R. Hendley*

TITLE

SR. STAFF ANALYST

DATE

6-24-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION    | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.         | NAME         | TOP         |                  |
|--------------|------|--------|-------------------------------------|--------------|-------------|------------------|
|              |      |        |                                     |              | MEAS. DEPTH | TRUE VERT. DEPTH |
| YATES        | 3146 | 3195   | DOLOMITIC SAND. GAS FILLED POROSITY | YATES        | 3026        | +630             |
| SEVEN RIVERS | 3220 | 3558   | DOLOMITIS SAND. GAS FILLED POROSITY | SEVEN RIVERS | 3220        | +436             |
| QUEEN        | 3600 | 3696   | SAND. VERY POROUS GAS FILLED        | QUEEN        | 3600        | +56              |
|              |      |        |                                     | PENROSE      | 3744        | -88              |

38. GEOLOGIC MARKERS