

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32562
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name O. L. COLEMAN									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 7									
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat EUMONT YATES 7 RIVERS QUEEN (PRO GAS)									
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1977</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 9/29/94		11. Date T.D. Reached 10/3/94		12. Date Compl. (Ready to Prod.) 11/20/94		13. Elevations (DF & RKB, RT, GR, etc.) 3627'		14. Elev. Csghead							
15. Total Depth 3875'		16. Plug Back T.D. 3823'		17. If Mult. Compl. How Many Zones? 1		18. Intervals Drilled By 0' - 3875'		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3598' - 3748', PENROSE; 3118'-3311', YATES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run CPNL-GR-CCL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		440'		11		200							
5 1/2		15.5#		3875'		7 7/8		950							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
NONE										2-3/8"				NONE	
26. Perforation record (interval, size, and number) 3118'-3311', 2 JSPF, 126 HOLES 3598'-3748', 2 JSPF, 136 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3118'-3311'		2000 G ACID, FRAC W/37000 G CO2 +			
												138000# 12/20 SAND			
										3598'-3748'		2000 G ACID, FRAC W/ 37000 G/138000#			
28. PRODUCTION															
Date First Production 11/22/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 1/2/95		Hours tested 24		Choke Size OPEN		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 523		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 65#		Casing Pressure 115#		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 523		Water - Bbl. 0		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By LARRY RICE (TEXACO)					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Darren J. Carriger</u> TITLE <u>Engineering Assistant</u> DATE <u>1/3/94</u>															
TYPE OR PRINT NAME <u>Darren J. Carriger</u>										Telephone No. <u>397-0426</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1286'	T. Canyon	
T. Salt	1340'	T. Strawn	
B. Salt	2810'	T. Atoka	
T. Yates	3118'	T. Miss	
T. 7 Rivers	3284'	T. Devonian	
T. Queen	3425'	T. Silurian	
T. <i>PENROSE</i>	3587'	T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinney		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL. OR GAS SANDS OR ZONES

No. 1, from	3118'	to	3311'
No. 2, from	3598'	to	3750'

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	NONE	to	feet
No. 2, from		to	feet
No. 3, from		to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1286' 2810'	2810' 3820'	1524' 1010'	SALT, ANHYDRITE SAND, SHALE, ANHYDRITE				

RECEIVED
 GOD FROGS
 OFFICE