

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32572
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	(000108) H.L. HOUSTON GAS COM
8. Well No.	4
9. Pool name or Wildcat	EUMONT YATES 7RQ (76480)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3590.7' GL
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator AMERADA HESS CORPORATION (000495)
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>H</u> : <u>1723</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: PROGRESS-NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-19 THRU 11-16-94

MIRU X-PERT WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TIH W/4-3/4" BIT. TAGGED TOP OF CEMENT AT 1926', DRLD. CEMENT & DV TOOL AT 1998'. TAGGED TOP OF CEMENT AT 3390' & DRLD CEMENT FR. 3390'-3507'. DRLD. FLOAT COLLAR AT 3507' & CEMENT TO TOP OF FLOAT SHOE AT 3590'. CIRC. CLEAN & TOH W/BIT. SCHLUMBERGER TIH W/CBL/CCL/GR & LOGGED FR. 3590' TO SURFACE. TIH W/4" OD CSG. GUN W/PREMIUM CHARGES & PERFORATED EUMONT YATES 7RQ ZONE 5-1/2" CSG. FR. 3477'-3564' W/2 SPF, TOTAL 175 SHOTS. TIH W/HALLIBURTON PIN POINT INJ. PKR. KNOX SVC. ACIDIZED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3477'-3564' W/4400 GAL. 15% NEFE DI HCL ACID MIXED W/70#/1000 GAL. SODIUM ERYTHORBATE. SWABBED WELL & TOH W/PKR. RDPV & CLEANED LOCATION. GPM CONNECTED SALES METER NO. 15569 AND BEGAN TAKING GAS ON 9-23-94.
(CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>R. L. Wheeler, Jr.</u>	TITLE <u>ADMIN. SVC. COORD.</u>	DATE <u>11-29-94</u>
TYPE OR PRINT NAME <u>R.L. WHEELER, JR.</u>	TELEPHONE NO. <u>(505) 393-2144</u>	

(This space for State Use)

APPROVED BY: CHANDLER TITLE SUPERVISOR DATE DEC 01 1994

CONDITIONS OF APPROVAL, IF ANY:

10-3-94: CLOSED WELL IN & RAN BHP. HALLIBURTON FRACED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3477'-3564' W/100,000 GAL. 60/55 QUALITY CO2 FOAM 40# GUAR GUM GEL & 250,000 LBS. OF 12/20 BRADY SAND. MIRU TRI-CONE AIR DRLG. EQUIP. TIH W/3-5/16" OD NOTCHED TBG. COLLAR, 2-3/8" X 2' TBG. SUB AND A 1.87 PROFILE NIPPLE W/HALLIBURTON IN PLUG IN PLACE ON 102 JTS. 2-3/8" TBG. TAGGED FILL IN. 5-1/2" CSG. AT 3293' & CLEANED OUT FRAC SAND FR. 3293'-3590'. CIRC. CLEAN W/AIR. PULLED TBG. UP HOLE & SET AT 2943'. REMOVED BOP & INSTALLED WELLHEAD. RETRIEVED 1.87" IN-PLUG FR. PROFILE NIPPLE. RESUMED FLOWING WELL.

10-11-94: SCHLUMBERGER TIH W/ISOTOPE TRACER LOG & LOGGED WELL FR. 3529'-2990'. RU TYLER WELL SVC., REMOVED WELLHEAD & INSTALLED BOP. TIH W/16 JTS. 2-3/8" TBG. & SET OE AT 3466'. REMOVED BOP & INSTALLED WELLHEAD. RU SWAB UNIT & SWABBED 1 B.O. & 2 B.W. WELL BEGAN FLOWING.

10-21-94: MOVED 131 BBLs. OIL FROM H.L. HOUSTON GAS COM #4 TO STATE WEA LEASE TO BE SOLD. FLOWED WELL FR. 10-24 THRU 10-31-94.

11-7-94: MOVED 100 BBLs. OIL FR. H.L. HOUSTON GAS COM #4 TO STATE WEF TO BE SOLD.

11-1-94: MIRU TYLER WELL SVC. PULLING UNIT. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG TIH W/5-1/2" X 2-3/8" BAKER MD. "G" RBP SET AT 3390'. TIH W/PKR. SET AT 3388' & PRESS. TESTED RBP TO 2000 PSI. HELD OK. TOH W/PKR. KNOX SVC. SPOTTED 2 SKS. SAND ON TOP RBP. NOTE: TA'D PERFS. FR. 3477'-3564'. PUMPED 350 GAL. 15% HCL ACID, FLUSHED ACID TO BTM. OF TBG. AT 3217' W/13 BBLs. OF 2% KCL WATER. SCHLUMBERGER TIH W/4" CSG. GUN & PERFS. EUMONT YATES 7RQ 5-1/2" CSG. W/HYPER JET III CHARGES W/2 SPF TOTAL 311 SHOTS, FOLLOWING INTERVALS: 3021'-3055', 3112'-3167', 3170'-3174', 3182'-3188', 3190'-3192', 3198'-3202', & 3210'-3217'. KNOX SVC. ACIDIZED EUMONT YATES 7RQ ZONE FR. 3021'-3217' W/7600 GAL. OF 15% NEFE DI HCL ACID MIXED W/100#/1000 GAL. SODIUM ERYTHORBATE. HALLIBURTON FRACED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3021'-3217' W/537,000# OF 12/20 BRADY SAND, 115,836 GAL. CO2 & 210,516 GAL. OF FOAMED 40# CROSS LINKED MY-T-GEL. RESUMED FLOWING TO SALES ON 11-16-94. PLAN TO RIG UP 11-30-94 TO CLEAN OUT FRAC SAND & RUN TBG. FINAL C103 TO FOLLOW UPON WELL WORK.

TEST OF 11-28-94: FLOWED 1,486 MCFGPD IN 24 HRS. AT 52 PSI.

RECEIVED

1994

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1000-
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