

CONFIDENTIAL

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TX 77056-4400		OGRID Number 000873
API Number 30-025-32602	Pool Name HAT MESA (DELAWARE)	Reason for Filing Code NW CH 8/11/95
Property Code 16822	Property Name LITTLE EDDY UNIT LEU	Pool Code 30214
		Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	5	215	32E		1800	NORTH	1650	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G									
Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
	P	8-11-95							

III. Oil and Gas Transporters

Transporter (OGRID)	Transporter Name and Address	POD	O/G	POD ULSIR Location and Description
009171	GPM GAS CORP 4044 PENBROOK AVE. ODESSA, TX 79762	2814219	G	M-32-20S-33E (METER)
138648	AMOCO PIPELINE LTD P.O. BOX 1725 MIDLAND, TX 79702	2806343	G	M-32-20S-33E (STORAGE TANK)

IV. Produced Water

POD	POD ULSIR Location and Description
2806343	M-32-20S-33E (STORAGE TANK)

V. Well Completion Data

Spud Date	Ready Date	TD	PBID	Perforations
6-11-95	8-11-95	8400'	8240'	8062'-8072'
Hole Size	Casing & Tubing Size	Depth Set	Backs Cement	
14 3/4"	11 3/4"	1405'	850 SX CL "C" - CIRC.	
11"	8 5/8"	3200'	975 SX PS LITE - CIRC.	
7 7/8"	5 1/2"	8400'	980 SX PSL&"H" T.O.C. 2900'	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
8-11-95	8-11-95	8-18-95	24	50#	50#
Choke Size	Oil	Water	Gas	AOI	Test Method
-----	109	81	103		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*
Printed name: PAMELA M. LEIGHTON
Title: CLERK
Date: 9/4/95 Phone: (713) 296-7120

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:
Approval Date: SEP 12 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Signature: *R.C. Houtchens*
Previous Operator Signature
Printed Name: R.C. HOUTCHENS / SR. PRODUCTION CLERK 8-24-95
Title: Date:

BASS ENTERPRISES PRODUCTION CO. OGRID NO. 001801

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**N.M. OIL COMS COMM. 1980
O.C. 807 FOR APPROVED 58240
HCB5 Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other _____)		5. LEASE DESIGNATION AND SERIAL NO. NMNM04229C			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME LITTLE EDDY UNIT			
2. NAME OF OPERATOR APACHE CORPORATION		7. UNIT AGREEMENT NAME LITTLE EDDY UNIT #7			
3. ADDRESS AND TELEPHONE NO. 2000 POST OAK BLVD, STE. 100 HOUSTON, TX 77056-4400 (713) 296-6000		8. FARM OR LEASE NAME, WELL NO. LITTLE EDDY UNIT #7			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FNL & 1650' FEL UNIT LETTER G At top prod. interval reported below At total depth SAME AS ABOVE		9. API WELL NO. 30-025-32602			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT HAT MESA (DELAWARE)			
15. DATE SPUDDED 6-11-95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 5, T21S, R32E			
16. DATE T.D. REACHED 7-1-95		12. COUNTY OR PARISH LEA			
17. DATE COMPL. (Ready to prod.) 8-10-95		13. STATE NM			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3654.1 GR 3571.2 KB		19. ELEV. CASINGHEAD -----			
20. TOTAL DEPTH, MD & TVD 8400'		21. PLUG, BACK T.D., MD & TVD 8240'			
22. IF MULTIPLE COMPL., HOW MANY* SINGLE		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8400'			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8062' - 8072' (DELAWARE) 20 HOLES		25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-GR AIT-SP-GR		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1405'	14 3/4"	CIRC - 850 SX CLASS "C"	NONE
8 5/8"	32#	3200'	11"	CIRC - 975 SX PS LITE	NONE
5 1/2"	15.5 & 17#	8400"	7 7/8"	T.O.C. 2900'-980 SX PS LITE & "H"	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
PERFS. 2 JSPF @ 180° PHASING (13 HOLES) 8264'-8270'. PERFS. RIH WITH 4" CSG. GUN 2-JSPF @ 180° PHASING 8062'-8072' (20-SHOTS)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8264'-8270'		2400 GALS. 7 1/2% HCL ACID			
SET CIBP 8240'		FRAC WITH 24.956 GAL DOWELL GEL & 89900# 20/40 RESIN SAND & 35 1.3 SC BALL SEALERS			
8062'-8072'					
33. PRODUCTION					
DATE FIRST PRODUCTION 8-11-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 1 1/2" X 24' RHBC-HVR			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 8-18-95	HOURS TESTED 24	CHOKE SIZE ----	PROD'N. FOR TEST PERIOD OIL—BSL. 109	GAS—MCF. 103	WATER—BSL. 81
FLOW, TUBING PRBS. 50#	CASING PRESSURE 50#	CALCULATED 24-HOUR RATE 109	GAS—MCF. 103	WATER—BSL. 81	OIL GRAVITY-API (CORR.) 42.°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SALES AND LEASE USE					
35. LIST OF ATTACHMENTS (2) TWO EACH OF ABOVE LOGS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED PAMELA M. LEIGHTON		TITLE CLERK		DATE 9/4/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RUSTLER & ANH	1270'	1270'
T/SALT	1382'	1382'
T/TANSILL	3132'	3132'
T/YATES	3323'	3323'
T/CAPITAN REEF	3520'	3520'
T/ CH CAN (DELA)	5003'	5003'
T/BRUSHY CANYON	6531'	6531'
T/BONE SPRING	8320'	8320'