

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM04229C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

LITTLE EDDY UNIT

8. Well Name and No.

LITTLE EDDY UNIT #7

9. API Well No.

30-025-32602

10. Field and Pool, or Exploratory Area

HAT MESA (DELAWARE)

11. County or Parish, State

LEA COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO

3. Address and Telephone No.

PO BOX 2760, MIDLAND, TX 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL UNIT LETTER G.

SECTION 5, T21S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & 5 1/2 CSG. &
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RELEASE RIG.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILL 7 7/8" HOLE TO 8400' 7-1-95. T.D.

RAN 180 JTS. 5 1/2" 15.5# K-55 LT&C CSG.

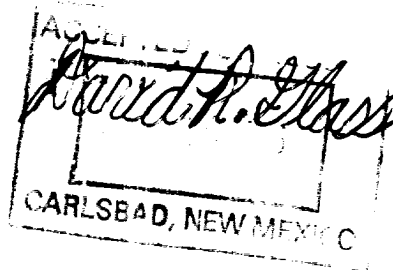
RAN 19 JTS. 5 1/2" 17# K-55 LT&C CSG. TOTAL OF 199 JTS.

SET @ 8400'. DV TOOL @ 6012'.

CEMENT IN 2 STAGES WITH 400 SX CLASS "H" T.L. WITH ADDITIVES 2ND/STAGE 520 SX PACESETTER LITE WITH ADDITIVES.

TAIL WITH 60 SX CLASS "H" CMENET WITH ADDITIVES. T.O.C. @ 2900'.

RELEASED RIG. 7-2-95 PREP FOR COMPLETION.



14. I hereby certify that the foregoing is true and correct

Signed R.C. Houtchens Title SENIOR PRODUCTION CLERK

Date 7-19-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions, and practices, other than those shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment only.

Form 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Do not submit local State or Federal office for specific instructions.

Form 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; date on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.43(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that this information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of wells as specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Albuquerque) Bureau Clearance Officer (WO-171), 13 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS COMMISSION
P.O. BOX 1980
MORTIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMNM04229C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Little Eddy Unit

8. Well Name and No.

Little Eddy Unit #7

9. API Well No.

30-025-32602

10. Field and Pool, or Exploratory Area

Hat Mesa (Delaware)

11. County or Parish, State

Lea Co., New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760, Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL unit letter G
Section 5, T21S, R32E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & 5 1/2" casing
& release rig.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7 7/8" hole to 8400', 6-30-95. Ran 180 jts 5 1/2" 15.50# K-55, LT&C csg, 7607'. Ran 19 jts 5 1/2" 17# K-55 LT&C csg, 793'. Total 200 jts, set @ 8400'. DVT @ 6012'. Cement in 2 stages: 1st stage - w/400 sx Class "H" cement w/additives. Open DVT & cement w/520 sx Pacesetter Lite w/additives. Tail w/60 sx Class "H" cement w/additives. TOC in annulus @ 2900', 7-2-95. Rel rig on 7-2-95. Prep for completion.

ACCEPTED
David R. Glass

14. I hereby certify that the foregoing is true and correct

Signed *R. L. Stetson*

Title Senior Production Clerk

Date 7-5-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other lands which present significant fluid contents not sealed off by cement or other material (top and bottom) and method of placement of cement or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was abandoned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information received by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3160.3-2(c).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be a reference in appropriate Federal, State, local or foreign agencies, when relevant to oil, or mineral or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that this information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activity specified in 43 CFR, Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form, including the form, Direct Bureau of Land Management, (Alternate) Bureau Clearance Office, (WFO-771), 13 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM04229C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Little Eddy Unit

8. Well Name and No.

Little Eddy Unit #7

9. API Well No.

30-025-32602

10. Field and Pool, or Exploratory Area

Hat Mesa (Delaware)

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

PO Box 2760, Midland, TX 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL Unit letter G.
 Section 5, T21S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 8 5/8" Csg & Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 3200' 6-16-95
 Ran 73 jts. 8 5/8" 32# WC-50 LT&C Casing set @ 3200'.
 Cement with 760sx Pacesetter Lite "C" with additives.
 Tail with 215 sx Class "C" Cement with additives.
 Circ. 279 sx to surface.

WOC 20 3/4 hrs. Test BOPE to 200# Low & 3000# High. Drill Cement & test casing to 1000# ok.
 Drilling 7 7/8" hole 6-18-95.

SJS

14. I hereby certify that the foregoing is true and correct

Signature R.C. Houtchens Title Senior Production Clerk

Date 6-20-95

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____

GENERAL INSTRUCTIONS

Form 3160-5
(June 1990)

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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NMNMO4229C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Little Eddy Unit

8. Well Name and No.

Little Eddy Unit #7

9. API Well No.

30-025-32602

10. Field and Pool, or Exploratory Area

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2. Name of Operator
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P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

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☒ Other Spud date & surface casing
☐ Change of Plans
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Spud 12:30 A.M. 6-11-95. Drilled 14 3/4" hole to 1405' 6-13-95. Ran 33 jts 11 3/4" 42# WC-40 ST&C casing, set @ 1405'. Cemented w/550 sx Class "C" w/additives, tail w/235 sx Class "C" w/additives. Did rot circ. Ran Temp Survey, found TOC @ 25' from surface. Ran 1" casing and top out w/65 sx Class "C" w/additives. Cement to surface. Total cement used 850 sx Class "C". Wait on cement for a total of 22 1/2 hrs. Drilled cement and float collar, test casing to 1000 psi, OK. Drilling 11" hole 6-14-95.

SJS

14. I hereby certify that the foregoing is true and correct

Signed R.C. Hutchins

Title Senior Production Clerk

Date 6-16-95

(This space for Federal or State office use)

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