

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
P.O. BOX 1980  
NEW MEXICO 88240  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. NM-04229C	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name LEU	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation LEU	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		8. Well Name and Number LEU	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter <b>A</b> 2000 Feet From The NORTH Line and 880 Feet From The EAST Line At proposed prod. zone BRUSHY CANYON		9. API Well No. 30 025 32629	
14. Permit No.		10. Field and Pool, Exploratory Area HAT MESA (DELAWARE)	
Date Issued		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 5, Township 21S, Range 32E	
12. County or Parish LEA COUNTY		13. State NEW MEXICO	
15. Date Spudded 10/10/94		16. Date T.D. Reached 10/27/94	
17. Date Compl. (Ready to Prod.)		18. Elevations (Show whether DF, RT, GR, etc.) 3651-GR, 3667-KB	
19. Elev. Casinhead		20. Total Depth, MD & TVD 8412'	
21. Plug Back T.D., MD & TVD 8323'		22. If Multiple Complet., How Many*	
23. Intervals Drilled By ->		Rotary Tools 0'-8412'	
Cable Tools		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6811'-8310', DELAWARE, 178 HOLES	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run COMPENSATED NEUTRON, PHASOR DUAL INDUCTION/SFL	
27. Was Well Cored NO		28.	

CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11-3/4"	42#	1400'	14-3/4"	SURFACE-785 SX "C"	NONE
8-5/3"	32#	3197'	11"	SURFACE-765 SX "C"	NONE
5-1/2"	15.5#	8412'	7-7/8"	1050 SX "H"	NONE
	DVT	5991'			

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	7853' SN
						PACKER SET NONE

31. Perforation record (interval, size, and number) 8300'-8310', 4 JSPF, 40 HOLES 8105'-8125', 2 JSPF, 40 HOLES 6811'-7656', 2 JSPF, 98 HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8300'-8310' 4250g 7-1/2% HCL+240 ball sealers 8105'-8125' 56200g gel+315000# 16/30 sand 6811'-7656' +36500# 16/30 resin sand
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33. PRODUCTION

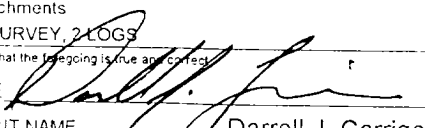
Date First Production 12/4/94		Production Method (Flowing, gas lift, pumping - size and type pump) 2-1/2" x 1-1/2" x 24" RHBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2/5/95	Hours tested 24	Choke Size	Prod'n For Test: Period	Oil - Bbl. 3	Gas - MCF 10	Water - Bbl. 300	Gas - Oil Ratio 3333
Flow: Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 10	Water - Bbl. 300	Oil Gravity - API - (Corr.) 37.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
DAVID CUMMINGS

35. List of Attachments  
DEVIATION SURVEY, 2 LOGS

36. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant

DATE 2/6/95

TYPE OR PRINT NAME Darrell J. Carriger

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST'S NO CORES	T/RUSTLER T/SALT T/CAPITAN REEF T/DELAWARE T/BONE SPRINGS	1284' 1512' 3518' 4630' 8354'	1284' 1512' 3518' 4630' 8354'

38. GEOLOGIC MARKERS

Bass Enterprises  
Little Eddy Unit #6  
Eddy County, NM

STATE OF NEW MEXICO  
DEVIATION REPORT

BEPCO - WTD PRODUCTION

NOV 7 1994

RECEIVED

223	3/4
714	1/2
1,199	1-1/4
1,400	1/2
1,866	1-1/2
2,364	1
2,845	2
2,939	2-1/2
3,002	2-1/2
3,033	2-3/4
3,065	2-1/2
3,097	2-1/4
3,127	2
3,160	2-1/4
3,200	3
3,265	2-1/2
3,434	1-1/4
3,856	2
4,003	1-3/4
4,481	2-1/4
4,604	2-1/4
4,729	1
4,982	3/4
5,481	1/2
5,954	3/4
6,393	1
6,892	1-1/2
7,390	1/2
7,889	1-1/2
8,412	3/4

*Ray Peterson*

By: Ray Peterson

STATE OF TEXAS

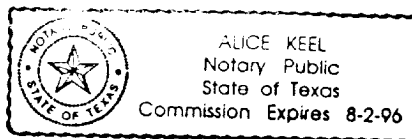
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me  
this 1st day of November, 1994, by RAY PETERSON  
on behalf of PETERSON DRILLING COMPANY.

*Alice Keel*

Notary Public for Midland  
County, Texas

My Commission Expires: 8/2/96



Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H : 2000 Feet From The NORTH Line and 880 Feet From The  
EAST Line Section 5 Township 21S Range 32E

5. Lease Designation and Serial No.  
NM-04229C

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
LEU

8. Well Name and Number  
LEU  
6

9. API Well No.  
30 025 32629

10. Field and Pool, Exploratory Area  
HAT MESA (DELAWARE)

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: PRODUCTION CASING  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRILLED 7-7/8" HOLE TO 8412' T.D. 10/27/94. RAN 198 JOINTS 5-1/2" 15.5# K-55  
LT&C CASING, DV TOOL @ 5991' SET @ 8412'.  
CEMENTED WITH 1060 SX PACESETTER LITE & CLASS "H" CEMENT CIRC CEMENT OFF DV TOOL.  
RELEASED RIG 3:00 PM 10/29/94.  
PREPARE FOR COMPLETION.

THE ABOVE WORK WAS PERFORMED BY BASS ENTERPRISES PRODUCTION CO. TEXACO EXPLORATION AND PRODUCTION INC.  
(OPERATOR PRIOR TO 1/1/95) SOLD IT'S INTEREST IN THE LEU EFFECTIVE 1/1/95 TO APACHE OIL.  
TEXACO SUBMITTED THIS FORM (3160-5) TO THE BLM BECAUSE APACHE OIL WILL NOT COMMENCE OPERATIONS UNTIL 3/1/95.

*ASR*

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 1/26/95

TYPE OR PRINT NAME Carrell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

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SPUD 10:30 PM CDT 10/10/94. DRILLED 14-3/4" HOLE TO 1400' 10/12/94.  
RAN 32 JOINTS 11-3/4" 42# H-40 ST&C CASING. SET 1400'.  
CEMENTED WITH 785 SX CLASS "C" CEMENT WITH ADDITIVES. CIRC 216 SX TO SURFACE.  
WOC 16 HOURS. DRILLED 11" HOLE TO 3200' 10/15/94.  
RAN 72 JOINTS 8-5/8" 32# WC-50 LT&C CASING. SET @ 3197'.  
CEMENT WITH 765 SX P.S. LITE & CLASS "C" CEMENT WITH ADDITIVES.  
CIRC 156 SX TO SURFACE. WOC 17-3/4 HOURS.  
DRILLING 7-7/8" HOLE 10/16/94.

THE ABOVE WORK WAS PERFORMED BY BASS ENTERPRISES PRODUCTION CO. TEXACO EXPLORATION AND PRODUCTION INC. (OPERATOR PRIOR TO 1/1/95) SOLD ITS INTEREST IN THE LEU EFFECTIVE 1/1/95 TO APACHE OIL. TEXACO HAS SUBMITTED THIS FORM (3160-5) TO THE ELM BECAUSE APACHE OIL WILL NOT COMMENCE OPERATIONS UNTIL 3/1/95.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

TITLE Engineering Assistant

DATE

1/26/95

TYPE OR PRINT NAME

Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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