District I PO Box 1980, Hobbs, NM 88241-1980 Dutrict II PO Drawer DD, Artesia, NM \$\$211-0719 District III 1000 Rio Erazos Rd., Azice, NM 87410 District IV PO Box 2088, Santa Pe, NM 87504-2088

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State of New Mexico ECELIVED For 28, 1954 Esergy, Miserals & Natural Resources Department

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Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 .

AMENDED REPORT

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"Operator Name and Address. "Operator Name and Address. P. O. Box 11005 Midland, Texas 79702 "Operator Name and Address. O'Topper' Case IDT 13 "Property Name "Operator Name and Address. Operator Name and Address. Operator Name and Address. Operator Name "Operator Name "Operator Name "Operator Name "Operator Name "Operator Name "Property Name "Operator Name "Property Name <	APPLICA	ATION	FOR PI	ERMIT	to dr	ILL, RE-E	NTER, DI	EEPE	EN, PLUG	BACK	, OR A	DD A ZON		
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I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Mathematical Signature: Approved by: Printed name Michael G. Mooney CRITINAL SIGNED BY SENTON Title: Petroleum Engineer Approved DateAUG 18 1994 Date: 8/2/94 Phone: 8/2/94 915/699-1410 Conditions of Approval :	1) Drill 2) Set 8 3) Test 4) Drill	12 1/ 5/8" BOP an	4" hole casing d insta	e with and ce and H2S	Fresh ment t Safet	Water Mud o surface y Equipme	to 350' nt pproximat ures	PI PC EF te7kyp mit F	ROPERTY N COL CODE F. DATE PING0'30	10(0 (0 (025 Monti	071 499 019 5-30	3 0 7 2 6 3 2 1 Approva		
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised 1-1-89 **OIL CONSERVATION DIVISION** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator STEVENS Well No. AND TULL, Inc. JILSON STATE 2 Unit Letter Section Township Range County Μ 2 21 - SOUTH 34-EAST Actual Footage Location of Well: MPN 660 feet from the SOUTH 660 line and Ground level Elev. feet from the DEST line Producing Formation Pool Dedicated Acreage: 3712 Yates Wilson; Yates, West 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature allehan Drinled Name Michael G. Mooney Position Engineer Company Stevens & Tull, Inc. Date March 23, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FE8 26 1994 Signature & Seal of Professional Surveyor (RUMAN GAS EW MEX 660 Certificate No. Z/330 660 990 1320 PROFESSION 1650 1980 2310 2640 2000 1500 1000 500 0

