

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Erazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P. O. Box 11005 Midland, Texas 79702		' OGRID Number 021602
		' API Number 30 - 0
' Property Code 10713	' Property Name Wilson State	' Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
M	2	21S	34E		660	South	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
Wilson Yates, West					Proposed Pool 2				

' Work Type Code N	' Well Type Code O	' Cable/Rotary R	' Lease Type Code S	' Ground Level Elevation 3712
' Multiple NO	' Proposed Depth 4400	' Formation Yates	' Contractor Capstar	' Spud Date 10/1/94

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	350	200 SX	Surface
7 7/8	5 1/2	15.50	3800	500 SX	1500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present production and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 12 1/4" hole with Fresh Water Mud to 350'
- 2) Set 8 5/8" casing and cement to surface
- 3) Test BOP and install H₂S Safety Equipment
- 4) Drill 7 7/8" hole with Brine to TD
- 5) Set 5 1/2" casing and bring cement to approximately 1500'
- 6) If dry hole - P & A as per NMOC Procedures

PROPERTY NO. 10713

POOL CODE 604990

EFF. DATE 8/10/94

30-025-32632

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Michael G. Mooney

Printed name: Michael G. Mooney

Title: Petroleum Engineer

Date: 8/2/94

Phone: 915/699-1410

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JIMMY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

AUG 18 1994

Expiration Date:

Conditions of Approval:

Attached ☐

DISTRICT I
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator STEVENS AND TULL, Inc.			Lease WILSON STATE		Well No. 2	
Unit Letter M	Section 2	Township 21 - SOUTH	Range 34 - EAST		County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line						
Ground level Elev. 3712		Producing Formation Yates		Pool Wilson; Yates, West		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes
 ☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. _____

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*

Printed Name: **Michael G. Mooney**

Position: **Engineer**

Company: **Stevens & Tull, Inc.**

Date: **March 23, 1994**

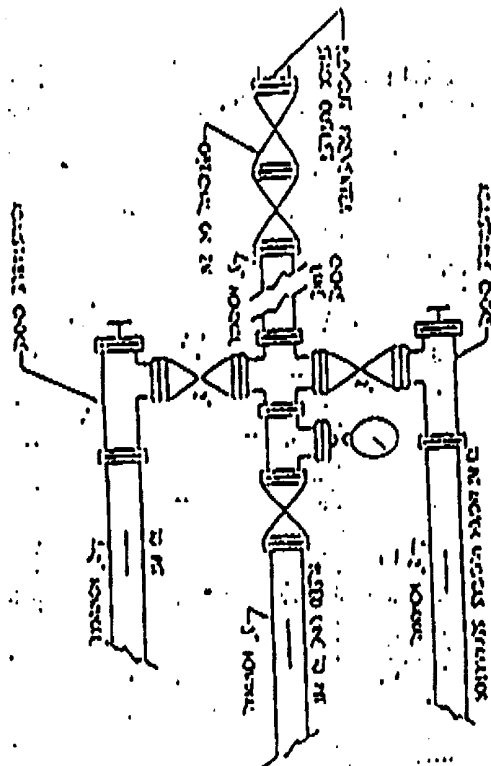
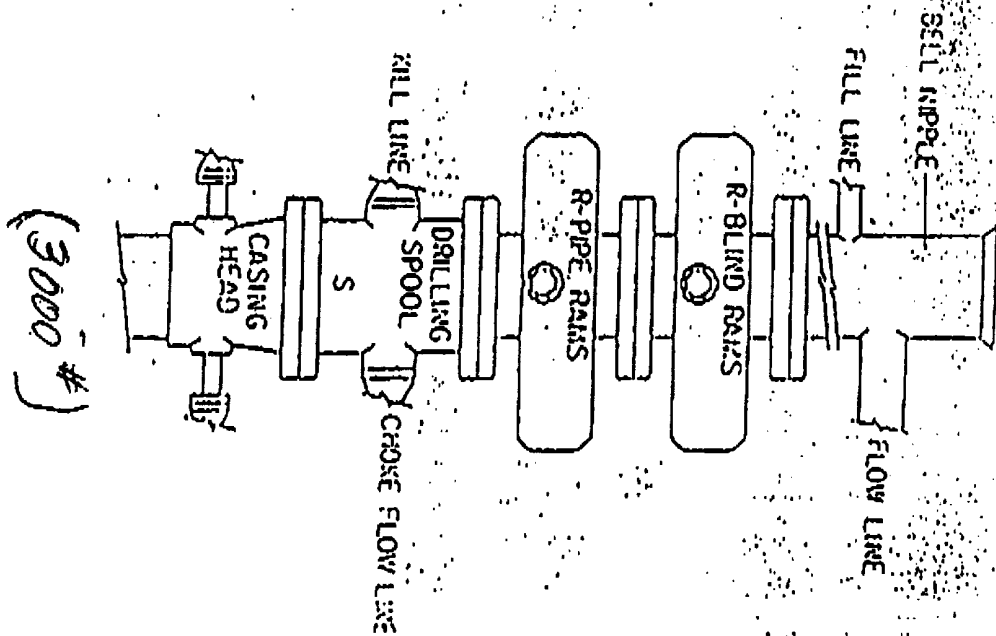
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **FEB 26 1994**

Signature & Seal of Professional Surveyor: *Truman Gaskin*

Certificate No.: **212**



Stevens & Tull, Inc
Wilson State #2