

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-079540
2. Name of Operator YUCCA ENERGY, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1932, MIDLAND, TEXAS 79702 (915) 683-7211	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 330" FWL, SEC. 29, T-20-S, R-39-E, UNIT L, LEA CO., NM	8. Well Name and No. CONOCO FEDERAL #1
	9. API Well No. 30-025-32667
	10. Field and Pool, or Exploratory Area DK (DRINKARD)
	11. County or Parish, State LEA COUNTY, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-10-96 SET C.I.B.P. @ 6850' W/40' CEMENT ON TOP.
CIRC HOLE W/9.5# MUD.
PUMP ADDITIONAL 9.5# MUD.

09-11-96 CUT 5 1/2" CASING @ 3042'. PULLED 74 JTS.
SPOT 30 SKS PLUG @ 3092'.
W.O.C. & TAG @ 2950'.

09-12-96 SPOT 50 SKS PLUG @ 1722'.
W.O.C. & TAG @ 1581'.
SPOT 10 SKS SURFACE PLUG.
INSTALL P&A MARKER.
P&A COMPLETE 9-12-96.

CASING LEFT IN WELL - 8 5/8" FROM SURF TO 1672'
5 1/2" FROM 3042' TO 7450'

14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title VP Date 9-16-96

(This space for Federal or State office use)
Approved by DAVID R. GLASS Title PETROLEUM ENGINEER Date OCT 07 1996

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side