

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yucca Energy, Inc.

3. Address and Telephone No.

P.O. Box 1932, Midland, Texas 79702 (915) 683-7211

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 330' FWL, Sec. 29, T-20-S, R-39-E, Unit L, Lea Co., NM

5. Lease Designation and Serial No.

NM-079540

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Federal #1

9. API Well No.

30-025-32667

10. Field and Pool, or Exploratory Area

DK (Drinkard)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed plugging procedure for Conoco Federal #1 (see wellbore diagram)

1. Set a CIBP at 6,900'. Circulate mud and spot 10 sx of cement on top of CIBP.
2. Cut casing above TOC and pull approximately 4,900' of 5 1/2" casing. Spot cement 50' in casing to 50' above 5 1/2" casing stub (30 sx plug) WOC and tag (if necessary). TAG
3. Pump 45 sx plug @ 3,000' (base of salt).
4. Pump 50 sx @ 1,722' - 1,622' (across surface casing shoe). TAG
5. Pump 10 sx @ surface & cut off wellhead and weld on plate.

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AUG 5 12 32 PM '96  
BUREAU OF LAND MGMT  
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title VP

Date 7/1/96

(This space for Federal or State office use)

(ORIG. SGT.) ARMANDO A. LOPEZ

Title

Date

8/22/96

Approved by  
Conditions of approval, if any:

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Before

Yucca Energy, Inc.  
Conoco Federal #1  
Lea Co., NM

After

RECEIVED

AUG 5 12 32 PM '96

BUREAU OF LAND MGMT  
HQA856XND

105X Plug  
@ Surface

85K' Csg @ 1672'  
Cement Plug to  
Surf

505X Plug,  
1622'-1722'

455X Plug,  
2900'-3060'

TOC @ 4930'

305X Plug  
4850'-4950'

Cement Retainer @ 7053'  
CIBF w/10' cement @ 7190'

CIBF @ 6900'  
w/105X Cement

5 1/2" Csg @ 7450'

TD 7450

6912'-  
7121'  
Surfs 7250'-7450'