

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H : 1980 Feet From The NORTH Line and 989 Feet From The  
EAST Line Section 19 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-1  
12

9. API Well No.  
30-025-12140

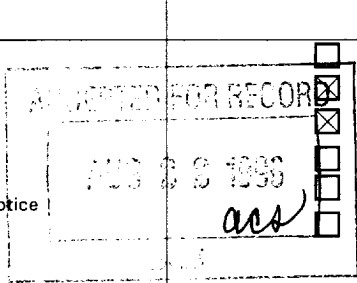
10. Field and Pool, Exploratory Area  
TUBB OIL AND GAS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

5/21/96 MIRU Pride. Poh w/rods and pump. Install bop and toh w/2 3/8 tbg. Tih to 4100', SION. 5/22/96 Tih w/CIBP and set at 6835. Toh. Tih w/ RCR pkr to 5750 and set pkr. Attempted to test CIBP. Press up to 460# and lost pressure. Rel pkr and tih to 6760 and tried to reset pkr and could'nt. Pull up to 5570 and attempted to set pkr. Pkr would not set. Toh w/pkr. SION. 5/23/96 Tih w/pkr and set pkr at 6750 and tried to test CIBP at 6835. Would not test. Toh w/pkr. Tih w/pkr and RBP. Set RBP at 6445. Set pkr and tested RBP w/1500#, ok. Pull up to 5750 and set pkr and tested csg w/1500#, ok. Pull up to 5500 and could not set pkr. Pull up to 5400 and set pkr. Est rate into perfs at 2 bpm at 80 psi. SDFN Prep to squeeze 5/24/96 By Dowell squeeze old perfs w/300 sxs Class H and tailed w/50 sxs Class H neat. Rel pkr and pulled up to 5270 and reversed annulus. Reset pkr at 5270 and SION. 5/25/96 Rel pkr and toh. Tih w/6 1/8 bit, 4-4 3/4 dc's on 2 7/8. Tag cmt at 5503 and drill cmt to 5705. Dropped down to 5728 and tested w/500 psi for 30 min(4:15-4:45pm). Pull up to 5200 and SION. 5/28/96 Tih and tag plug at 6433. By HLS run GR-CCL log from 6421 to 5100. Pef intervals of 6130-6258 w/4" csg guns at 2 jsf (176 holes). SION. 5/29/96 Tih w/7" pkr, sn on 2 7/8 to 6035. SION prep to acidize. 5/30/96 Pull up and set pkr at 6035. Acidize perfs(6130-6258) w/4000 gals 15% nefe w/264 bs. Max press 2150 psi, avg pres 2000 psi, Avg rate 4.5 bpm, ISIP 1300 psi. Rel pkr and clear perfs. Poh w/pkr. 5/31/96 Tih w/7" 10k pkr Hydro tbg w/8000 psi. Set pkr at 6013 and load and test annulus w/400 psi. SION. 6/1/96 By Dowell frac perfs(6130-6258) w/47,500 gals 35# borate XLG 2% KCL w/153,000# Ottawa sand and 40,000# resin 20/40 sand. Open well to pit and bled off. Rel pkr and start laying down 3 1/2 tbg. 6/3/96 Finish laying down 3 1/2 tbg and pkr. Tih w/6 1/8 bit on 2 7/8 and tag sand at 6092. Rig up rev unit and circ sand from 6092 to 6128 and SION. 6/4/96 Clean out sand from 6128 to 6135 and fell thru. Rih and tag at 6273. Toh and laydown bit. Tih 6273. Rig up air unit. Broke circ and cleaned out to 6336 and circ clean. Pull up to 6080 and SION. 6/5/96 Broke circ w/foam air. Cleaned out sand from 6336 to 6433 and circ clean. Toh and picked up retr tool and tih. Tag sand at 6092. Pull up to 6020 and SION. 6/6/96 Broke circ w/foam air. Cleaned out sand to 6433 and latched onto RBP. Rel RBP and pulled above perfs. Circ hole clean w/foam air. Poh w/tbg and RBP. Tih w/40 jts open-ended. 6/7/96 Killed well. Poh w/kill string. Dumped 35' of cmt on top of CIBP at 6834(PBTD 6799). Tih w/7" pkr to 6405 and attempted to test CIBP and leaked. Tih to 6665 and test leaked, Tih to 6764 and test leaked. Dropped SV and tested tbg, OK. 6/10/96 Tih to 6405 and tested w/500 psi. Leaked off to 100 in 5 minutes. Press up to 1000 psi and leaked off to 500 psi in 18 minutes. Notified Jerry Sexton w/NMOCD of leak and he said it was ok, but to document on Sundry reports of leak. Released pkr and toh. Tih, TAC, 196 jts 2 3/8 tbg. Bottom of tbg at 6308, sn at 6272, TAC at 6023. 6/11/96 ND bop and flanged up well. Tih gas anchor, 2 x 1 1/2 x 16 pump, sub, rods,. Space out, load and test and rig down. 6/14/96 thru 6/24/96 testing. 6/25/96 OPT 14-BO, 9-BW, 254-MCF.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/14/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.