

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NA 079540

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Conoco Federal 1

APIWELL NO.

30-025-32667

FIELD AND POOL, OR WILDCAT

DK (Drinkard/Abo)

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

COUNTY OR PARISH
LeaSTATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

J. F. Herbig

3. ADDRESS AND TELEPHONE NO.

110 North Marienfeld, Suite 280, Midland, Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 330' FWL of Sec 29, T20S, R39E, Lea County, NM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/15/94

15. DATE SPUDDED

9/15/94

16. DATE T.D. REACHED

9/29/94

17. DATE COMPL. (Ready to prod.)

12/1/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3566 RKB

19. ELEV. CASINGHEAD

3552

20. TOTAL DEPTH, MD & TVD

7459

21. PLUG, BACK T.D., MD & TVD

7180

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

7459

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7006 to 7121 Drinkard

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Lat MSFL GR, Density Comp NeutronGR, Acoustic Cement Bond

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J55	24	1672	12 1/4	Surface 850 sx	0
5 1/2 J55	15.5, 17	7447	7 7/8	4930' 500 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7148	-

31. PERFORATION RECORD (Interval, size and number)

7006 to 7121, 31 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7006-7121	3000 gal 15%

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/1/94		Pumping 1 1/4 Insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/15/94	24	-	→	25	20	45	800
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	20	→				38 est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

SJS

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J F Herbig

TITLE

Operator

DATE 12/16/94

*(See Instructions and Spaces for Additional Data on Reverse Side)