Submit 2 copies to App. priate District Office

Ainerals and Natural Resources Department Enei

OIL CONSERVAT	ON DIVISION WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20	
DISTRICT II Santa Fe, New Mexi	
P.O. Box Drawer DD, Artesia, NM 88210	STATE STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	B-1566
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP	
DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	PERMIT SKELLY "B" STATE COM
1 Town 6 Marin Oll — GAS	
WELL WELL OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	8. Well No.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location EUMONT YATES SEVEN RIVERS (PRO GAS)	
Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line	
Section 16 Township 21-S Range 36-E NMPM LEA COUNTY	
10. Elevation (Show whether DF, I	KB, RT,GR, etc.) 3585
11. Check Appropriate Box to Indicate N	ature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	
DULIC AND ADAMPON	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
12-29-97: MIRU. INSTL BOP. 12-30-97: RAN BIT & CSG SCRAPER ON TBG TO 3455. SET CIBP @ 3400'. PRESS TEST CSG TO 1000 PSI-OK. PERF 2934-2950, 2957-2966, 2969-2974, 2978, 2984, 3034-3046, 3052-3058, 3076-3080, 3082-3088, 3096-3100 & 3103-3107. 12-31-97: LOAD ANNULAS W/20 BFW. PRESS TEST ANNULAS TO 500 PSI-OK. 1-02-98: ACIDIZE 2934-3107 W/4500 GALS 15% NEFE HCL & 1250# RK SLT. OPEN TO TANK ON 20/64 CHOKE. FLOWED. 1-05-98: FLUID LEVEL @ 400' FR SURF. 1-06-98: REL PKR. RAN PKR & TEST @ 8000 PSI-OK. PSA 2806'.LOAD ANNULAS W/5 BFW. PRESS ANNULAS TO 1000 PSI-OK. 1-08-98: FRAC 2934-3107 W/48,500 GALS CO2, FOLLOWED W/4500 GALS 16/30 RESIN COATED SAND & 5000 GALS 7 PPG RESIN COATED SAND. FLSH W/CO2 FOAM. FLOW BACK FOR FORCED CLOSURE TO 1650 PSI. 1-09-98: REL PKR. RAN BIT & DC'S ON TBG TO 2900'. 1-12-98: INSTL CIRC SPOOL. LOWER TOOLS TO 3270'. C/O 130' FRAC SD TO CIBP @ 3400'. DRILL CIBP & PSH TO 3610'. 1-13-98: C/O FR 3610-3648'(PBTD) RAN SN & TBG. REM BOP. LAND BTM OF SN @ 3598'. 1-14-98: SWAB. LEFT TBG OPEN TO TEST TANK. 1-15 THRU 1-18-98: WELL DEAD. SWAB & LEFT FLOWING. 1-19-98: HOOK UP TBG & CSG TO SALES LINE. GAS DEPT CHECKED GAS.OPEN TBG CHOKE TO 32/64". 1-28-98: ON 24 HR OPT. FLOWING 430 MCFD. FINAL REPORT	
I hereby certify that the information above is rue and complete to the best of my knowledge and belief. SIGNATURE ** COMPLETITE** Eng	neering Assistant DATE 2/18/98
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405
ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE	DATE MAR SE 199

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