

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32686
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1566
7. Lease Name or Unit Agreement Name	SKELLY "B" STATE COM
8. Well No.	3
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS (PRO GAS)

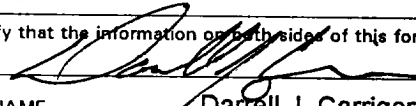
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name SKELLY "B" STATE COM	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 3	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS (PRO GAS)	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 10/9/94	11. Date T.D. Reached 10/13/94	12. Date Compl. (Ready to Prod.) 10/9/94	13. Elevations (DF & RKB, RT, GR, etc.) 3585'
14. Elev. Casghead 3585'			
15. Total Depth 3700'	16. Plug Back T.D. 3648'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0' - 3700'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3458' - 3595' - EUMONT YATES SEVEN RIVERS QUEEN			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CPNL/GR/CCL			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	444'	11	200 SACKS	
5 1/2	15.5#	3700'	7 7/8	750 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3400'	NONE
26. Perforation record (interval, size, and number) 3458' - 3595', 2 JSPF, 124 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3458' - 3595'			
				ACID. W/2000 G 15% HCL			
				FRAC W/ 37000 G 50 QUALITY CO2			
				FOAMED GEL, 138120# 12/20 SAND			

28. PRODUCTION							
Date First Production 10/8/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 11/9/94	Hours tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 711	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 711	Water - Bbl. 0	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE 		TITLE <u>Engineering Assistant</u>	
TYPE OR PRINT NAME <u>Darrell J. Carriger</u>		DATE <u>12/15/94</u>	
		Telephone No. <u>397-0426</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1378'	T. Canyon
T. Salt	1430'	T. Strawn
B. Salt	2770'	T. Atoka
T. Yates	2935'	T. Miss
T. 7 Rivers	3088'	T. Devonian
T. Queen	3312'	T. Silurian
T. <i>PENROSE</i>	3453'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

## Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from	3453'	to	3600'
No. 2, from		to	

No. 3, from	to
No. 4, from	to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in the hole.**

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1378'	2770'	1392'	SALT, ANHYDRITE SAND, SHALE, ANHYDRITE				
2770'	3650'	880'					