

K. Jay Reynolds

## ROD RIC CORPOR, TION

P. O. BOX 1767

MIDLAND, TEXAS 79702 (915) 682-7880

Well Name & Number Skelly "B" S	State Com. No. 3 Unit A
Operator <u>Texaco</u>	30.025-32682
Location 660' FNL, 990' FEL, Sec	c. 16, T-21-S, R-36-E, Lea County, New Mexico
The undersigned hereby certifies	s that he is an authorized representative

he has conducted deviation tests and obtained the following results: RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	°13. Angle of inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Cowse Dispiscement (feet)	16. Accumulative Displacement (feet)
400	400	3/4	1.31	5. 24	5.24
872	472		1.75	8.26	13.50
1316	444		1.75	7.77	21.27
1751	435	1 1/2	2.62	11.40	32.47
2/86	435	2 1/2	4.36	18.97	51.64
2334	148	3 1/4	5,67	8.39	60.03
3484	150	3 1/2	6.10	9.15	69.18
2639	155	3 3/4	6.54	10.14	79.32
2730	91	3 3/4	6.54	5.95	85.27
2820	90	3 1/2	4.10	5.49	90.76
2915	95	3 1/4	5.67	5.39	96.15
3040	125	3	5.23	6.54	102.69
3312	272	3/4	3.05	8.30	110.99
3391	79	1 1/2	2.62	2.07	113.06
3700	309	1 1/2	2.62	8.10	121.16
				0.10	18-1.18
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SHIRLEEN GARBER
Notary Public
State of Texas
Commission Expires 2-21-97

Drilling Contractor: Rod Ric Corporation

By: Carolyn Copeland

Subscribed and sworn to before me this 17th

day of

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My Commission Expires\_

Midland County, Texas

JAN 0 3 1995 O C D HOBBS OFFICE

## Submit 3 copies

## State of New Mexico

Form C-103 Revised-1-1-89

inerals and Natural Resources Department

to Appropriate District Office
DISTRICT I
P.O. Box 198

1. Type of Well:

2. Name of Operator

3. Address of Operator

4. Well Location

0. Hobbs, NM 88240

DISTRICT II

DISTRICT III

P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

ONSEDVATION DIVISION D

D. Box 1980, Hobbs, NM 88240 STRICT II D. Box Drawer DD, Artesia, NM 88210 STRICT III DO Rio Brazos Rd., Aztec, NM 87410	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO.  30-025-32686  5. Indicate Type of Lease  STATE FEE   6. State Oil / Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESI	OTICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT I C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SKELLY "B" STATE COM
Type of Weil: OIL GA		
Name of Operator TEXACO E	XPLORATION & PRODUCTION INC.	8. Well No.
Address of Operator P.O. Box 46	6510, Denver Colorado 80201-6510	9. Pool Name or Wildcat EUMONT YATES 7 RIVERS
Well Location  Unit Letter A :  Section 16	660 Feet From The <u>NORTH</u> Line and <u>990</u> Township <u>21-S</u> Range <u>36-E</u>	Feet From The <u>EAST</u> Line

3585

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT [	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	
OTHER:			□	OTHER: COMPLETION	$\boxtimes$

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. RU WEDGE WRELINE. RAN CPNL/GR/CCL FROM PBTD 3648' TO SURFACE.
- 2. WEDGE PERFED W/ 2 JSPF: 3458-3486, 3500-3516, 3520-3524, 3532-3536, 3551-3554, 3565, 3580-3584, 3593-3595, 124 HOLES. TIH W/PACKER
- 3. DOWELL ACDIZED W/ 2000 GAL 15% HCL. 10-28-94. FLOWED 48 BLW IN 24 HRS. FRAC'D W/ 37000 GAL 50 QUALITY CO2 FOAMED 40# LINEAR GELL AND 138120# 12/20 BRADY SAND 10-28-94.
- 4. MIRU POOL SERVICE UNIT. SET RBP @ 700'. ND FRAC VALVE & FRAC HEAD NU TUBING SPOOL & BOP. RELEASED PACKER AND TOH.
- 5. TIH W/ NOTCHED COLLAR, SEATING NIPPLE ON 2-3/8" TUBING. TAGGED SAND @ 3507".
- 6. SICP 350#. TIH W/TUBING AND TAGGED SAND @ 3515'. CLEANED OUT SAND TO 3653' SLM.
- 7. PUT ON FLOW TEST 11-03-94.
- 8. SHUT IN FOR 1 POINT TEST. 10-08-04.. 化・岩ー学は
- 8. FLOWED 711 MCFD, 100 PSI, 48/64 CHOKE IN 24 HR'S.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE C.P. Basham   SEH   TITLE   Drilling Operations M	<b>lg</b> r. DATE 11/11/94
TYPE OR PRINT NAME  C. P. Basham	Telephone No. (303)621-4851
(This space for State Use) CREATER AND	Michigan Design
APPROVED BYTITLE	DATE 22 35+
CONDITIONS OF APPROVAL, IF ANY:	DeSotoBirthole 10.04 ver 2.0