

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32687
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1327

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name SKELLY "B" STATE COM	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 4	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS (PRO GAS)	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter C 660 Feet From The NORTH Line and 1800 Feet From The WEST Line Section 16 Township 21-S Range 36-E NMPM LEA COUNTY					
10. Date Spudded 10/4/94	11. Date T.D. Reached 10/8/94	12. Date Compl. (Ready to Prod.) 11/9/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3594', KB-3607'	14. Elev. Csghead	
15. Total Depth 3730'	16. Plug Back T.D. 3701'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By 0' - 3730'	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3550' - 3671' - EUMONT YATES 7 RIVERS (PRO GAS)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CPNL\GR\CCL				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	445'	11	200 SACKS	
5 1/2	15.5#	3730'	7 7/8	900 SACKS	

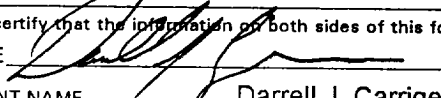
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3530'	NONE

26. Perforation record (interval, size, and number) 3550' - 3671', 2 JSPF, 142 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3550' - 3671'	2000 G 15% HCL &
		37000 G CO2 FOAMED 40# GEL &
		138060# 12/20 SAND.

28. PRODUCTION							
Date First Production 10/29/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/9/94	Hours tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 471	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 35	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 471	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
	Engineering Assistant	12/15/94	
TYPE OR PRINT NAME Darrell J. Carriger		Telephone No. 397-0426	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1360'	T. Canyon
T. Salt	1420'	T. Strawn
B. Salt	2710'	T. Atoka
T. Yates	3012'	T. Miss
T. 7 Rivers	3198'	T. Devonian
T. Queen	3363'	T. Silurian
T. <i>PENROSE</i>	3536'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Marcos	T. McCracken
T. Gallup	T. Ignacio Qtzite
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Toclito	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3536' to 3680'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1360'	2710'	1350'	SALT, ANHYDRITE				
2710'	3700'	990'	SAND, SHALE, ANHYDRITE				