

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32687
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1327
7. Lease Name or Unit Agreement Name	SKELLY "B" STATE COM
8. Well No.	4
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3594', KB-3607'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3594', KB-3607'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU WEDGE WIRELINE. RAN CPNL/GR/CCL FROM PBTD 3701' TO SURFACE.
2. PERF 3550' - 3576', 3582' - 3606', 3615' - 3526', 3635' - 3652' - 3654', 3664' - 3671'.
3. DOWELL ACIDIZED W/ 2000 GAL 15% HCL. 10-28-94. FLOWED 270 BLW, 863 MCFPD IN 22 HOURS. FTP @ 125 PSI. FRAC'D W/ 37000 GAL CO/2 FOAMED 40# LINEAR GEL AND 138060# 12/20 BRADY SAND 10-28-94.
4. MIRU POOL SERVICE UNIT. SET RBP @ 700'. ND FRAC VALVE AND FRAC HEAD. NU TUBING SPOOL AND BOP. RELEASED RBP AND TOH.
5. TIH W/ NOTCHED COLLAR, SN ON 2-3/8" TUBING, TAGGED SAND @ 3557'.
6. RU FOAM UNIT. COS TO 3701'. (PDTD).
7. TIH, TAGGED SAND, 4' FILL. PULL BOTTOM OF TUBING ABOVE PERFS. NU TREE. FL TO PIT. TURN THRU TEST SEPARATOR
8. SHUT IN FOR 1 POINT TEST 11-08-94.
9. FLOWED 471 MCFD, 35 TP, 190 PSI, 48/64" CHOKE IN 24 HOURS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 11/30/94

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY CRISTINA SEXTON DISTRICT SUPERVISOR DATE DEC 06 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1964

U.S. DEPARTMENT OF
OFFICE