

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

NSL-3435(SD)

WELL API NO.

30-025-32699

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIPP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Felton A

008605

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

4

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat

076480

Eumont Yates 7 Rvrs Qn (PG)

4. Well Location

Unit Letter G : 2045 Feet From The North Line and 1915 Feet From The East Line

Section 28 Township 21S Range 36E NMPM Lea County

10. Date Spudded

11/3/94

11. Date T.D. Reached

11/8/94

12. Date Compl. (Ready to Prod.)

12/2/94

13. Elevations (DF & FKB, RT, GR, etc.)

3522'

14. Elev. Casinghead

15. Total Depth

4000'

16. Plug Back T.D.

3956'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3209'-3741' Yates-7Rvrs-Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SPD/CNS/DLL/MSFL/CR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	398'	12 1/4"	260sx - Circulated	N/A
5 1/2"	15.5#	4000'	7 7/8"	925sx - Circulated	"

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3150'	3150'

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

1SPF # 3209, 13, 19, 26, 65, 81, 84, 93, 98, 3303, 08, 53, 59, 65, 3409, 22, 57, 66, 75, 91, 94, 3505, 27, 31, 35, 46, 3614, 48, 58, 61, 65, 69, 73, 79, 85, 3704, 09, 15, 23, 37, 39, 3741' Total 42 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3209'-3741'

4500g 7-1/2% NeFe HCl acid
77500g 50 Qual 2% KCl&CO2 w/

150000# 12/20 sand

28.

PRODUCTION

Date First Production 12/2/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/15/94	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 538	Water - Bbl. 0	Gas - Oil Ratio ----	
Flow Tubing Press. 50	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 538	Water - Bbl. 0	Oil Gravity - API - (Corr.) ----		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. Nichols

30. List Attachments

C-103, C-104, C-122, Logs, Deviation Svy

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

David Stewart

Title

Reg. Analyst

Date

12/21/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1499'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1542'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2876'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3039'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3312'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3636'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinery		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. Penrose	2787'	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Surface rock, Redbed				
400	1600	1200	Redbed, Anhydrite				
1600	3015	1415	Salt, Anhydrite				
3015	3490	475	Dolomite, Anhydrite				
3490	4000	510	Dolomite				

RECEIVED
 DEC 22 1934
 C D HOBBS
 OFFICE