Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ILLEGIBLE

WELL API NO. 30-025-32718

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1537

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: STATE D

2. Name of Operator: CONOCO INC <005073>

8. Well No. 18

3. Address of Operator: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705

9. Pool name or Wildcat: DUMONT YATES 7-RVRS QN GAS

4. Well Location
Unit Letter G : 1780 Feet From The NORTH Line and 1895 Feet From The EAST Line

Section 15 Township 21 S Range 36 E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
11-1-94	11-7-94	1-3-95	3575=GL, 3583=RKB	3700

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3654				XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: YATES, SEVEN RIVERS, QUEEN, PENROSE

20. Was Directional Survey Made: YES

21. Type Electric and Other Logs Run: SPD/CNS/GR, DLL/MSFL/GR

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	493	12 1/4	325 SX	0
5 1/2	15.5	3700	7 7/8	850 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3380	3380

26. Perforation record (interval, size, and number)
3429-3605 QUEEN/PENROSE
2907-3146 YATES/SEVEN RIVERS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-7-95	FLOWING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-95	24	OPEN		0	912	0	912,000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		0	912	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: RUTH BROW

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Pat Johnston Printed Name PAT JOHNSTON Title STAFF REGULATORY Date 1-23-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1350	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1450	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2602	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2752	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3002	T. Devonian	T. Menefee	T. Madison	
T. Queen	3424	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permain	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2752	3000	248	ANHYDRITE, DOLOMITE, SAND	3000	3424	424	ANHYDRITE, DOLOMITE, SAND
3424	3660	236	SAND, DOLOMITE				