

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32718
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> XX FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE D
8. Well No. 18
9. Pool name or Wildcat EUMONT YATES 7-RVRS ON GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> XX GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator CONOCO INC. <005073>
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705
4. Well Location Unit Letter G : 1780 Feet From The NORTH Line and 1895 Feet From The EAST Line Section 15 Township 21 S Range 36 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-94 DRILLED TO 3700'. SHOE SET @ 3700'. COLLAR SET @ 3654'. LEAD SLURRY 500 SX OF 65:35:6 C-LIT. 5# SRLT. .2% SMS. TAIL SLURRY 350 SX OF CLASS C. 1.1% FLD-BLOC. .2% SMS. DISPLACED 87 BBL OF FW. CMT RETURNS OF 60 SX. BUMPED PLUG @ 9:15AM ON 11-7-94 W/1750 PSI NOTIFIED THE NMOCD @ 7:00 ON 11-7-94. RELEASED RIG.

5 1/2 "

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick D. Johnston TITLE STAFF REGULATORY ASSIS DATE 11-28-94  
TYPE OR PRINT NAME PATRICK D. JOHNSTON TELEPHONE 245-886-6551

(This space for State Use)

ORIGINAL SIGNED BY EVERY DAY FROM  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 13 1994  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

DEC 10 1994

OCD HOBBS  
OFFICE