

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

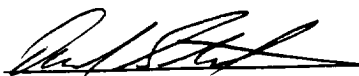
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32732
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				State C 008641	
2. Name of Operator OXY USA Inc. 16696				8. Well No. 5	
3. Address of Operator P.O. Box 50250 Midland, TX 79710				9. Pool name or Wildcat Eumont Yates 7 Rvrs Qn (PG) 076480	
4. Well Location Unit Letter M : 800 Feet From The South Line and 810 Feet From The West Line Section 16 Township 21S Range 36E NMPM Lea County					
10. Date Spudded 11/16/94	11. Date T.D. Reached 11/21/94	12. Date Compl. (Ready to Prod.) 12/20/94	13. Elevations (DF& RKB, RT, GR, etc.) 3633'	14. Elev. Casinghead	
15. Total Depth 3900'	16. Plug Back T.D. 3851'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3131' - 3676' Yates 7 Rvrs Qn				21. Type Electric and Other Logs Run SPD-CNS-DLL-MSFL-GR	
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	370'	12 1/4"	260sx - Circulated	N/A
5 1/2"	15.5#	3900'	7 7/8"	725sx - Circulated	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				25. TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2 3/8"		3040'		3040'	
26. Perforation record (interval, size, and number) 1 SPF @ 3131, 35, 42, 57, 61, 66, 80, 3192, 3237, 39, 50, 67, 71, 3275, 3314, 68, 71, 79, 81, 84, 90, 3395, 3602, 08, 13, 15, 17, 21, 38, 43, 47, 49, 51, 57, 63, 70, 72, 74, 3676' Total 39 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3131'-3676'			4000gal 7 1/2% NEEF HCL acid		
"			99000gal 50-50 CO2 Foam w/		
			287000# 12/20 sand		
28. PRODUCTION					
Date First Production 12/20/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 12/27/94	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 807
Flow Tubing Press. 85	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 807	Water - Bbl. 1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By S. Nichols
30. List Attachments C103, C104, C122, Inclination Svy, Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name David Stewart		Title Reg. Analyst	Date 1/11/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1331'	T. Canyon	
T. Salt	1369'	T. Strawn	
B. Salt	2816'	T. Atoka	
T. Yates	2971'	T. Miss	
T. 7 Rivers	3288'	T. Devonian	
T. Queen	3575'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Penrose	3715'
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	370	370	Redbed
370	1760	1390	Redbed, Anhy, Salt
1760	2874	1114	Anhy, Salt
2874	3380	506	Anhy, Dolo
3380	3900	520	Dolo