

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32741

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

014036

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Kaiser State

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

8. Well No.

44

3. Address of Operator

310 W. Wall; Suite 906; Midland, Texas 79701

9. Pool name or Wildcat

Wilson Yates-Seven River Assoc

4. Well Location

Unit Letter F: 2310 Feet From The North Line and 2310 Feet From The West Line

Section 13 Township 21S Range 34E NMPM Lea County

10. Date Spudded

12/13/94

11. Date T.D. Reached

12/24/94

12. Date Compl. (Ready to Prod.)

1/18/95

13. Elevations (DF & RKB, RT, GR, etc.)

3649 GR

14. Elev. Casinghead

GL

15. Total Depth

4190

16. Plug Back T.D.

3807

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

0' - TD

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

Seven Rivers Top 3798 Bottom 4180'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR, DLL w/MSFL, Neutron-Density

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5	400'	14 3/4"	340 sxs to surface	
7 5/8"	26.4, 29.7	4190'	9 1/2"	500 sxs	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2"	3770'	

26. Perforation record (interval, size, and number)

3800-06' w/4 jspf

3835-40' w/4 jspf

3891-95' w/4 jspf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3800-06 250 gallons 15% HCl

3835-40 Squeezed w/ 523 sxs

3891-95 Squeezed w/ 200 sxs

28.

PRODUCTION

Date First Production 1/19/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/19/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 45	Water - Bbl 2700	Gas - Oil Ratio 616 scf/bbl
Flow Tubing Press. 75	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl 73	Gas - MCF 45	Water - Bbl 2700	Oil Gravity - API - (Corr.) 29	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tyson Dunn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Tyson L. Dunn

Title

Production Engineer

Date

1/26/95

RECEIVED

JUL 7 1995

TO HOBBS
OFFICE