

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Hal J. Rasmussen Operating, Inc. 310 W. Wall; Suite 906 Midland, Texas 79701 (915) 687-1664		² OGRID Number 009809
		³ API Number 30-025-32741
⁴ Property Code 014036	⁵ Property Name Kaiser State	⁶ Well No. 44

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	13	21S	34E	F	2310	North	2310	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wilson Yates-Seven Rivers Assoc					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary C	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3648.7'
¹⁶ Multiple No	¹⁷ Proposed Depth 4100'	¹⁸ Formation Seven Rivers	¹⁹ Contractor Capstar	²⁰ Spud Date 12/12/94

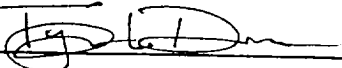
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	10 3/4"	45.5	400'	350	Surface
9 1/2"	7 5/8"	26.4	4100'	900	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
The operator proposes to drill a new well to a depth of 4100' in the Seven Rivers formation. If productive, 7 5/8" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned according to regulations. The blowout preventer equipment (BOP) will consist of a double ram-type (3000 psi. WP) preventer and a hydrill (3000 psi) preventer. Both units will be hydraulically operated and the ram-type preventer will be equipped with blind rams on top and pipe rams on bottom. Both BOP's will be nipped up on the 10 3/4" surface casing and used continuously until TD is reached. A schematic of the BOP is attached.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Tyson L. Dunn

Title:

Production Engineer

Date:

11-3-94

Phone:

(915) 687-1664

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

NOV 22 1994

Expiration Date:

Conditions of Approval:

Attached ☐