PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico $\mathbf{E}_{\mathbf{P}}$ , Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Tendence	2040 South Pachec														NDED REPOR		
Chevron U.S. A. Inc.   P.O. Box 1150	I.		R	<b>EQUES</b>	T FOR	AI	LOWAI	BLE A	AND A	UTHC	RIZAT	TION T	O T	RANSI	PORT	Γ	
F.O. Box 1150				<sup>1</sup> Ope				**			· · · · · · · · · · · · · · · · · · ·						
**Note No. 1169** **Note No. 1169** **Note No. 1169** **Note No. 1169** **A PRINCIPAL T. 79702**  **A PRINCIPAL T. 79702**  **A PRINCIPAL T. 79702**  **PROD Name**  **Property Name**					4323												
** API Name **  ** API Name **  **  **  **  **  **  **  **  **  **				3													
30-0 30-025-32780 ELMONT;YATES-7 RWS-QUEEN (PRO GAS)  Torgetty Code  Torgetty Cod			<del></del>					CG EFECTIVE 7/1/98									
Property Coale    Property Coale   Property Name   2598   Well Number   2598																	
25.98  H. C. COLLINS  7  VI. Surface Location  Ut. or lot no. Section Township Range 14 21S 36E  18 Detrom Hole Location  Ut. or lot no. Section Township Range 10 Lot. Mn Feet from the North/South Line Feet from the East/West Line LEAST  Ut. or lot no. Section Township Range 10 Lot. Mn Feet from the North/South Line Feet from the East/West Line Counsey  Ut. or lot no. Section Township Range 10 Lot. Mn Feet from the North/South Line Feet from the East/West Line Counsey  Ut. or lot no. Section Township Range 10 Lot. Mn Feet from the North/South Line Feet from the East/West Line Counsey  Ut. or lot no. Section Township Range 11 Lot. Mn Feet from the North/South Line Feet from the East/West Line East/West Line Counsey  Ut. or lot no. Section Township Range 12 Lot. Mn Feet from the North/South Line Feet from the East/West Line East/West Li													S) 76480				
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## Company   Producing Method Code   Marge   Lot Juln   Feet from the   North/South Line   Feet from the   East/West line   County								2	2260   NORTH			<u>  1980   EAST</u>			ST ]	LEA	
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