

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-32780
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1150, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name H.C. COLLINS
4. Well Location Unit Letter G : 2260 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 14 Township 21S Range 36E NMPM LEA County		8. Well No. 7
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3554 GL		9. Pool name or Wildcat EUMONT GAS

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DRILLING SUMMARY	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU V & B #1 ON 1-17-95, DRILL 12 1/4" HOLE TO 1343'.
SET 8 5/8", K-55, 24# CASING TO 1343'.
CEMENT WITH 600 SXs. CLASS "C", CIRC. 123 SXs. TO SURFACE.
TEST CASING TO 1000 PSI FOR 30 MINS. - OK.
DRILL OUT SHOE AND FORMATION TO 3687'.
LOG HOLE WITH DUAL LATERAL/MICRO LATERAL/GR/CAL - 3688 TO SURFACE.
SECOND LOG RUN WITH COMP Z-DENS/COMP NEU/GR/CAL 3688 TO SURFACE.
DRILL FORMATION FROM 3687' TO 3693'.
RUN 5 1/2", K-55, 15.5# CASING TO 3693'.
CEMENT WITH LEAD OF 285 SXs. CLASS "C", TAILED IN WITH 375 SXs. OF CLASS "C".
INSTALLED WELLHEAD AND TESTED - OK. RDMO ON 1-24-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Matthews TITLE **DRILLING TECH.** DATE: **2/7/95**
TYPE OR PRINT NAME **RORY MATTHEWS** TELEPHONE NO. **(915) 687-7812**

APPROVED BY JOHN J. SUPERVISOR DATE **FEB 08 1995**
CONDITIONS OF APPROVAL, IF ANY: