

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
P.O. BOX 9880
HOBBBS, NEW MEXICO 88240
APPROVED
February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ BACK ☐ DIFF. HORIZ. ☐ Other ☐
3. NAME OF OPERATOR: Chevron U.S.A., Inc.
4. ADDRESS AND TELEPHONE NO.: P. O. Box 1150, Midland, TX 79702
5. LEASE DESIGNATION AND SERIAL NO.: LC-031740-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT AGREEMENT NAME: NA
8. FARM OR LEASE NAME, WELL NO.: Meyer-Bell Ramsay Com #6
9. API WELL NO.: 30-025-32831
10. FIELD AND POOL, OR WILDCAT: Eumont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 9, T21S, R36E
12. COUNTY OR PARISH: Lea
13. STATE: NM
14. PERMIT NO.: DATE ISSUED:
15. DATE SPUNDED: 1/25/95
16. DATE T.D. REACHED: 1/30/95
17. DATE COMPL. (Ready to prod.): 3/21/95
18. ELEVATIONS (DF, RKB, ST, GR, ETC.): 3568' GL
19. ELEV. CASINGHEAD: --
20. TOTAL DEPTH, MD & TVD: 3612'
21. PLUG. BACK T.D., MD & TVD: 3600'
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: ROTARY TOOLS: X CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3374'-3512' Queen
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: Z-Dens/Neu/GR, Dual Lat/Micro/GR/CAL Spectral/GR
27. WAS WELL CORDED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1405'	12-1/4"	575 sx	84 sx surf
5-1/2"	15.5#	3612'	7-7/8"	560 sx	84 sx surf

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3600'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3374'-3512' 2 JHPF 120 Deg.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3374'-3512'	150 gals 15% NEFE HCL.
			53,300 gals gel, 188,000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/21/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/27/95	24	W.O.	→	0	393	0	0
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#	105#	→	0	393	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS: TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.K. Ripley TITLE T.A. DATE 3/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3358	3512	Sandstone: very fine grained, gas bearing from production tests

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1300	1300
Top Salt	1448	1448
Base Salt	2556	2556
Yates	2757	2757
Seven Rivers	3028	3028
Queen	3358	3358