

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM 3180-5  
OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBBS, NEW MEXICO 88240  
Budget Period: 10/1/94-9/30/95  
Expiration Date: 9/30/95

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7812

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 9, T 21S, R 36E

1080' FNL & 2020' FWL

UNIT N

5. Lease Designation and Serial No.

LC-031740 - B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

MEYER-BELL RAMSEY COM. #6

9. API Well No.

30-025-32831

10. Field and Pool, or Exploratory Area

EUMONT GAS POOL

11. County or Parish, State

LEA CO. NEW MEXICO

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12. TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

**COMPLETION SUMMARY**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU PULLING UNIT, DRILL OUT FLOAT TO 3600'.

PERFORATE 3374'-3512' WITH 2 JHPH & 120 DEG. PHASING.

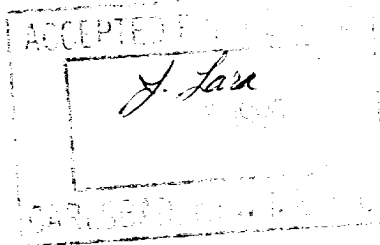
ACDZ WITH 3374'-3512' WITH 150 GALS. OF 15% NEFE HCL.

FRAC. 3374-3512 WITH 188,000 # OF 12/20 BRADY SAND AND 53,300 GALS. OF GEL.

FLOW BACK AND CLEAN OUT TO 3600'.

INSTALL 2 3/8" TBG. TO 3600'.

WELL COMPLETED ON 2-17-95.



14. I hereby certify that the foregoing is true and correct

Signed Ray Matthews

Title

TECHNICAL ASSISTANT

Date

2/10/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side