

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 0495002  
Date: 4/3/95

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 3/21/95 Date of First Allowable or Allowable Change 3/21/95  
Purchaser CFM Pool Permian Y-EP 2N  
Operator Permian Lease Permian Adkins  
Well No. 13 Unit Letter E Sec. 5 Twn. 2S Rge. 1E  
Dedicated Acreage 320 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

New Well - P2. 32000 ac  
= 2-5-10  
= 2-5

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PROD. | REV. PROD. | REMARKS |
|-----|--------------|-------------|-------------|------------|---------|
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |

TOTALS

Allowable Production Difference.....  
Schedule O/U Status.....  
Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule \_\_\_\_\_  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_