Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Ener	rgy, Minera	State of Ne Is and Nati	ural Res	sources I	Departr	nent				orm C-105 levised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs		OI	L CONS	SERVA	TION	N DIV	ISIC)N 🕅	ELL API			·····
DISTRICT II			Santa Fe	P.O. Bo , New Me	x 2088	504 200	0	5		Type Of Lea	se	
P.O. Drawer DD. Arte	esia. NM 88210		Santa i C	, INCW INIC	100 07	504-208	0				TATE	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 874	10						0	. State Oil	& Gas Leas	e No.	
	MPLETION		COMPLET	ION REPC	ORT AN							mmm
La Type of Well] GAS W								Lease Na	ame or Unit	Agreemen	//////////////////////////////////////
				OTHER	••					ST C. ADKI		
b Type of Completic NEW WORK		n PL										
NEW WORK WELL X OVER 2. Name of Operator	R L DEEPEN	BA	ск Ц		OTHER_							
ARCO Permian								8	. Well No 13			
3. Address of Operato									-	ne or Wildcat	<u> </u>	
P.O. Box 1710, H	lobbs, New M	exico 882	40					l	EUMO	NT YATES	SRQ GA	s
	1051	Fee	et From The N	1		Line	and 198	30 ·	Feat	Erom The	E	Lir
Section 9												Lu
10 Date Spudded	11. Date T.D.		wnship 21S	Compl (Ready	Range		Elevat		M LEA	GR, etc.)	14 51-	County v. Casinghead
02/26/95	03/04/95		03/16/		,		3585'		, iut <i>b</i> , iut,	OK, 24.)	14. Ele	v. Casingnead
15. Total Depth 3700'	16. Plu 36	ig Back T. 1 9 '	D.	17. If Multip Many Zo:	le Compl nes?	l. How	18. In Dr	itervals illed By		Tools	Cable T	ools
19. Producing Interval	(s), of this com	pletion - To	op, Bottom, N	ame					X	120 Wee D		Survey Made
YATES' 2757', '			EN 3344'							YES	nechonai	Survey Made
21 Type Electric and									22 11/20 1	Well Cored		
	IN NEUTOAN	NUCDICK							22. Was 1	well Corea		
	D NEUTRON		CL DTD 03/0		nont				NO			
23. CASING SIZE	D NEUTRON WEIGHT	CAS	SING REC			ull string	<u>gs set</u>		<u>NO</u>			
23 CASING SIZE 8-5/8"	WEIGHT 24#	CAS	SING REC	ORD (Re		DLE SIZE			<u>NO</u>	RECORD		MOUNT PULLE
23. CASING SIZE	WEIGHT	CAS	SING REC	ORD (Re	нс	OLE SIZE 4"		CE	<u>NO</u>		SU	
23 CASING SIZE 8-5/8"	WEIGHT 24#	CAS	DEPT 415	ORD (Re	HC 12-1/4	OLE SIZE 4"		CE 325 SX	<u>NO</u>		SU	/ RF
23 CASING SIZE 8-5/8"	WEIGHT 24#	CAS	DEPT 415	ORD (Re	HC 12-1/4	OLE SIZE 4"		CE 325 SX	<u>NO</u>		SU	/ RF
23. CASING SIZE 8-5/8" 5-1/2"	WEIGHT 24#	CAS	SING REC DEPT 415 3700'	ORD (Re	HC 12-1/4	OLE SIZE 4"		CE 325 SX 850 SX	NO) MENTING	RECORD	SL SL	/ RF
23. CASING SIZE 8-5/8" 5-1/2"	WEIGHT 24#	CAS LB./FT.	DEPT 415	ORD (Re	HC 12-1/4 7-7/9"	OLE SIZE 4"		CE 325 SX 850 SX 25.	NO) MENTING TU	RECORD BING REC	SI SI CORD	ЛКF ЛКF
23. CASING SIZE 8-5/8" 5-1/2"	WEIGHT 24# 15.5#	CAS LB./FT.	VER RECO	RD	HC 12-1/4 7-7/9"	DLE SIZE 4"		CE 325 SX 850 SX 25.	NO) MENTING TU SIZE	RECORD	SI SI CORD	ЛКF ЛКF
23 CASING SIZE 8-5/8" 5-1/2" 24 SIZE	WEIGHT 24# 15.5# 	CAS LB./FT.	VER RECO	RD	HC 12-1/4 7-7/9"	DLE SIZE 4" " SCRE	EEN	CEI 325 SX 850 SX 25. 2-3/8	NO MENTING TU SIZE	RECORD BING REC DEPT 3561'	SI SI CORD H SET	RF RF PACKER SE NA
23. CASING SIZE 8-5/8" 5-1/2" 24 SIZE 26 Perforation reco	WEIGHT 24# 15.5# TOP	LIN LIN ze, and nu	VER RECO	RD	HC 12-1/4 7-7/9"	DLE SIZE 4" SCRE	EEN CID, SF	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI	NO MENTING TU SIZE	RECORD BING REG DEPTI 3561'	SI SI CORD H SET	RF RF PACKER SE NA DEEZE, ETC
23 CASING SIZE 8-5/8" 5-1/2" 24 SIZE	WEIGHT 24# 15.5# TOP	LIN LIN ze, and nu	VER RECO	RD	HC 12-1/4 7-7/9"	DLE SIZE 4" SCRE	EEN CID, SH H INTE	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI	NO MENTING TU SIZE	RECORD BING REG DEPTI 3561' E, CEME UNT AND F	SL SL CORD H SET NT, SQ (IND MA	RF PACKER SE NA DEEZE, ETC. VTERIAL USED
23. CASING SIZE 8-5/8" 5-1/2" 24 SIZE 26 Perforation reco	WEIGHT 24# 15.5# TOP	LIN LIN ze, and nu	VER RECO	RD	HC 12-1/4 7-7/9"	DLE SIZE 4" SCRE 27. AC DEPT	EEN CID, SH H INTE	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI	NO MENTING TU SIZE " RACTUR AMO 3600 GA 233 TOP	RECORD BING REC DEPTI 3561' E, CEME UNT AND H AL 7-1/2% F NS COS, 29	SL SL CORD H SET NT, SQ CIND MA ICL, FR 6,700# 1	JRF JRF PACKER SE NA DEEZE, ETC. VTERIAL USED AC W/ 2/20
23. CASING SIZE 8-5/8" 5-1/2" 24 SIZE 26 Perforation recons 3221-3594", .40 I	WEIGHT 24# 15.5# TOP	LIN LIN ze, and nu	UNG REC DEPT 415 3700' 3700' VER RECO 30TTOM	RD SACKS CE	HC 12-1/4 7-7/9"	27. AC DEPT 3221-35	EEN CID, SH H INTE	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI	NO MENTING TU SIZE " RACTUR AMO 3600 GA 233 TOP	BING REG DEPT 3561' LE, CEME UNT AND H	SL SL CORD H SET NT, SQ CIND MA ICL, FR 6,700# 1	JRF JRF PACKER SE NA DEEZE, ETC. VTERIAL USED AC W/ 2/20
23. CASING SIZE 8-5/8" 5-1/2" 24 24 25 26 Perforation recons 3221-3594", .40 I 28. Date First Production	WEIGHT 24# 15.5#	LIN LIN Ze, and nu DTS	UNG REC DEPT 415 3700' VER RECO BOTTOM UMber)	RD SACKS CE	HC 12-1/4 7-7/9"	27. AC DEPT 3221-35	EEN CID, SH H INTE 594'	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE " RACTUR AMO 3600 GA 233 TOP	RECORD BING REC DEPTI 3561' E, CEME UNT AND H AL 7-1/2% H VS COS, 29 , 45280# 12 Well Sta	SL SL CORD H SET NT, SQ (IND MA ICL, FR 6,700# 1 /20 RESI tus (Prod.	JRF JRF PACKER SE NA DEEZE, ETC. VTERIAL USED AC W/ 2/20
23 CASING SIZE 8-5/8" 5-1/2" 24 SIZE 26 Perforation reconsidered 3221-3594°, .40 I 28. Date First Production 3/2 $5/2$	WEIGHT 24# 15.5# TOP rd (interval, si HOLE, 36 SHO	CAS LB./FT.	UNG REC DEPT 415 3700' VER RECO BOTTOM UMber)	RD SACKS CE SACKS CE	HC 12-1/4 7-7/9" EMENT EMENT	27. AC DEPT 3221-35 Size and ry	EID, SH H INTE 594'	CEJ 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE RACTUR AMO 3600 GA 233 TOP BRADY Wat	RECORD BING REC DEPTI 3561' E, CEME UNT AND H AL 7-1/2% H VS COS, 29 , 45280# 12 Well Sta	SL SL CORD H SET NT, SQ KIND MA ICL, FR 6,700# 1 /20 RES! tus (Prod. UCING Gas -	JRF JRF PACKER SE NA DEEZE, ETC. TTERIAL USED AC W/ 2/20 IN
23. CASING SIZE 8-5/8" 5-1/2" 24 24 26 Perforation recol 3221-3594", .40 I 28. Date First Production .27 $\frac{1}{21}/95$ $3/2$ J Date of Test $\frac{92/33/95}{3}/2 \frac{3}{2}/95}$	WEIGHT24#15.5#15.5#TOPrd (interval, siHOLE, 36 SHO $1/q 5$ Hours Tested	CAS	UNG REC DEPT 415 3700' VER RECO BOTTOM UMber) ethod (Flowing IG Choke Size Calculated 24-	RD SACKS CE PRODUC S, gas lift, pu	HC 12-1/4 7-7/9" EMENT CTION mping - S	27. AC DEPT 3221-39 Size and ty	EEN CID, SH H INTE 594' pe pump, CI	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE " RACTUR AMO 3600 GA 233 TOP BRADY Wat 0	RECORD BING REG DEPTI 3561' EE, CEME UNT AND F NL 7-1/2% F NS COS, 29 , 45280# 12 Well Sta PROD ler - Bbl.	SL SL SL CORD H SET NT, SQ (IND MA ICL, FR 6,700# 1 /20 RES tus (Prod. UCING	JRF JRF PACKER SE NA DEEZE, ETC. AC W/ 2/20 IN or Shut-in) Oil Ratio
23. CASING SIZE 8-5/8" 5-1/2" 24 24 26 Perforation reconsider 3221-3594', .40 I 28. Date First Production .2' $\pm i/95$ $3/2$ / Date of Test $\frac{92/33/95}{3}$ $3/2$ / 95 Elow Tubing Press.	WEIGHT 24# 15.5# TOP TOP rd (interval, si HOLE, 36 SHO $1/q \leq$ Hours Tested 25 Casing Pressu	CAS	UNG REC DEPT 415 3700' VER RECO BOTTOM UMber) ethod (Flowing IG Choke Size Calculated 24- Hour Rate	CORD (Re H SET RD SACKS CE SACKS CE g, gas lift, pu Prod'n Fo Test Perio	HC 12-1/4 7-7/9" EMENT CTION mping - S	27. AC DEPT 3221-39 N Size and ty Dil - Bbl.	EEN CID, SH H INTE 594' pe pump, CI	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE T RACTUR AMO 3600 GA 233 TOP BRADY BRADY Wat 0 BBI.	RECORD BING REG DEPTI 3561' EE, CEME UNT AND H NL 7-1/2% F NS COS, 29 , 45280# 12 Well Sta PRODI ier - Bbl. Oil Grav	SL SL SL SL CORD H SET NT, SQ H SET NT, SQ H SET SC S	JRF JRF PACKER SE NA DEEZE, ETC. AC W/ 2/20 IN or Shut-in) Oil Ratio
23. CASING SIZE 8-5/8" 5-1/2" 24 SIZE 26 Perforation reconsider 3221-3594", .401 28. Date First Production $32'\frac{1}{95}$ $3/2$ Date of Test $\frac{92'33'95}{3}$ $3/2$ $3/2$ Flow Tubing Press. 29. Disposition of Gas (SOLD)	WEIGHT 24# 15.5# TOP TOP rd (interval, si HOLE, 36 SHO $1/q \leq$ Hours Tested 25 Casing Pressu	CAS	UNG REC DEPT 415 3700' VER RECO BOTTOM UMBER) ethod (Flowing IG Choke Size Calculated 24- Hour Rate	CORD (Re H SET RD SACKS CE SACKS CE g, gas lift, pu Prod'n Fo Test Perio	HC 12-1/4 7-7/9" EMENT CTION mping - S	27. AC DEPT 3221-39 N Size and ty Dil - Bbl.	EEN CID, SH H INTE 594' pe pump, CI	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE T RACTUR AMO 3600 GA 233 TOP BRADY BRADY Wat 0 BBI.	RECORD BING REG DEPTI 3561' EE, CEME UNT AND F NL 7-1/2% F NS COS, 29 , 45280# 12 Well Sta PROD ler - Bbl.	SL SL SL SL CORD H SET NT, SQ H SET NT, SQ H SET SC S	JRF JRF PACKER SE NA DEEZE, ETC. AC W/ 2/20 IN or Shut-in) Oil Ratio
23. CASING SIZE 8-5/8" 5-1/2" 24 24 26 Perforation reconsider 3221-3594', .40 I 28. Date First Production .27' $\pm i/95$ 3/2.4 Date of Test $\frac{92}{33/95} \frac{3}{2} \frac{3}{2} \frac{3}{45}$ Flow Tubing Press. 29. Disposition of Gas SOLD 16. List Attachments	WEIGHT 24# 15.5# TOP TOP rd (interval, si HOLE, 36 SHO $1/q \leq$ Hours Tested 25 Casing Press (Sold, used for)	CAS	VER RECO BOTTOM Umber) ethod (Flowing G Choke Size Calculated 24- Hour Rate L, etc.)	CORD (Re H SET RD SACKS CE SACKS CE SACKS CE PRODUC g, gas lift, put Prod'n Fo Test Peric Oil - Bbl.	HC 12-1/4 7-7/9" EMENT CTION mping - S	27. AC DEPT 3221-39 N Size and ty Dil - Bbl.	EEN CID, SH H INTE 594' pe pump, CI	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE T RACTUR AMO 3600 GA 233 TOP BRADY BRADY Wat 0 BBI.	RECORD BING REG DEPTI 3561' EE, CEME UNT AND H NL 7-1/2% F NS COS, 29 , 45280# 12 Well Sta PRODI ier - Bbl. Oil Grav	SL SL SL SL CORD H SET NT, SQ H SET NT, SQ H SET SC S	JRF JRF PACKER SE NA DEEZE, ETC. AC W/ 2/20 IN or Shut-in) Oil Ratio
23. CASING SIZE 8-5/8" 5-1/2" 24 24 24 26 Perforation reconsider 3221-3594', .40 I 28. Date First Production .2' $\pm i/95$ $3/2$, . Date of Test $\frac{92/33/95}{3}/2.2/95$ Elow Tubing Press. 29. Disposition of Gas	WEIGHT 24# 15.5# TOP TOP rd (interval, si HOLE, 36 SHO $1/q \leq$ Hours Tested Casing Press (Sold, used for J FUTRON W/A	CAS	UNG REC DEPT 415 3700' NER RECO BOTTOM UMBER) ethod (Flowing G Choke Size Calculated 24- Hour Rate Lalculated 24- Hour Rate Lalculated 24- Hour Rate	CORD (Re H SET RD SACKS CE S PRODUC Sacks CE PRODUC Sacks CE Prod'n For Test Peric Oil - Bbl.	HC 12-1/4 7-7/9" EMENT EMENT CTION mping - 5 St C St C	DLE SIZE 4" " SCRE 27. AC DEPT 3221-33 Size and ry Size and ry Oil - Bb!. Gas - M	CID, SH H INTE 594' pe pump, G 42 CF	CEI 325 SX 850 SX 25. 2-3/8 HOT, FI RVAL	NO MENTING TU SIZE RACTUR AMO 3600 GA 233 TOP BRADY Wat 0 BRADY Wat 0	RECORD BING REG DEPTI 3561' RE, CEME UNT AND F AL 7-1/2% F NS COS, 29 , 45280# 12 Well Sta PROD ier - Bbl. Oil Grav	SL SL SL SL CORD H SET NT, SQ H SET NT, SQ H SET SC S	JRF PACKER SE NA DEEZE, ETC. AC W/ 2/20 IN or Shut-in) Oil Ratio

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special is conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true tical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be d in quintuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

Anhy.			T. Canyon					
			T. Strawn					. Penn. "C"
Salt			T. Atoka			ffs		. Penn. "D"
Yates2757 T. Mi			T. Miss	T. Cliff House			Т	. Leadville
7 Rivers ²⁹⁶⁵ T. D			T. Devonian	T. Menefee			Т	. Madison
Queen_3344' T. Silu			T. Silurian	T. Point Lookout			T	. Elbert
Grayburg			T. Montoya	T. Mancos				. McCracken
San Andres			T. Simpson					. Ignacio Otzte
Glorieta T. M			T. McKee	Base Greenhorn			Т	. Granite
PaddockT. E			T. Ellenburger	T. Dakota			Т	•
Blineh	ory		T. Gr. Wash	T. Mo	rrison		Т	•
l'ubb_			T. Delaware Sand	T. Todilto			т	*
Drinka	ard		T. Bone Springs	T. Ent	rada		_ т	•
Abo_			Т.	T. Win	gate			•
Wolfe	amp		1	1. Chi	T. Wingate T. Chinle			••••••
Penn_			l	1. Peri	nain		T	······································
Cisco	Cisco (Bough C) T			T. Penn "A"				·
•			OIL OR GAS S	SANDS OR	ZONES			
🗉 I. fr	om		to	No.	3, from.			to
• 2, from to			to	No. 4. from				to
			IMPORTANT	FWATER S	SANDS			
			nflow and elevation to which wate					
			to					
o. 2. trom			to					
o. 5. fr	o m		to			feet		
		I	LITHOLOGY RECORD	(Attach a	additior	hal sheet if no	ecessa	ry)
From	Το	Thickness in Feet	Lithology	From	То	Thickness in Feet		Lithology
					2¥.,	an al sun es e		