

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32834

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
ERNEST C. ADKINS

8. Well No.
13

9. Pool name or Wildcat
EUMONT YATES SRQ GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

4. Well Location
Unit Letter **B** : **1051** Feet From The **N** Line and **1980** Feet From The **E** Line

Section **9** Township **21S** Range **36E** NMPM LEA County

10. Date Spudded **02/26/95** 11. Date T.D. Reached **03/04/95** 12. Date Compl (Ready to Prod.) **03/16/95** 13. Elevations (DF & RKB, RT, GR, etc.) **3585' GR** 14. Elev. Casinghead

15. Total Depth **3700'** 16. Plug Back T.D. **3619'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
YATES' 2757', 7 RIVERS 2965', QUEEN 3344' 20. Was Directional Survey Made **YES**

21. Type Electric and Other Logs Run
COMPENSATED NEUTRON W/GR/CCL DTD 03/07/95 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	415	12-1/4"	325 SX	SURF
5-1/2"	15.5#	3700'	7-7/9"	850 SX	SURF

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3561'

26. Perforation record (interval, size, and number)
3221-3594', .40 HOLE, 36 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3221-3594' 3600 GAL 7-1/2% HCL, FRAC W/
233 TONS COS, 296,700# 12/20
BRADY, 45280# 12/20 RESIN

28. PRODUCTION
Date First Production **2/21/95 3/21/95** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **02/23/95 3/22/95** Hours Tested **25** Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. **0** Gas - MCF **420** Water - Bbl. **0** Gas - Oil Ratio **0**

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By _____

30. List Attachments
COMPENSATED NEUTRON W/GR/CCL DTD 03/07/95

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kellie D. Murrish

Printed
Name

Kellie D. Murrish

Title Admin. Asst.

Date 03/27/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates ^{2757'} _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers ^{2965'} _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen ^{3344'} _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Fubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1. from to No. 3, from to

2. from to No. 4, from to

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

o. 1. from to feet

o. 2. from to feet

o. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology