

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl., Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32876
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Carter
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 3
2. Name of Operator Mewbourne Oil Company	9. Pool name or Wildcat D-K Abo
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>20S</u> Range <u>39E</u> NMPM Lea County	

10. Date Spudded 3/21/95	11. Date T.D. Reached 4/06/95	12. Date Compl. (Ready to Prod.) 4/28/95	13. Elevations (DF & RKB, RT, GR, etc.) 3561' GR	14. Elev. Casinghead
15. Total Depth 7700'	16. Plug Back T.D. 7660'	17. If Multiple Compl. How Many Zones? <u>--</u>	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 6952' - 7402' Abo				22. Was Well Cored No
21. Type Electric and Other Logs Run DLL - MSF CNL - DNL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1683'	12-1/4"	750 sx. "C"	Circ.
5-1/2"	17#	7700'	7-7/8"	1240 sx. "H"	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6850'

26. Perforation record (interval, size, and number) 6952'-7402' 343 1/2" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7312'-7402'	4000 Gal. 20% & 20,000 Gal. 20% GA
	6952'-7072'	4000 Gal. 20% & 20,000 Gal. 20% GA

PRODUCTION

28. Date First Production 4/28/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/29/95	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period Oil - Bbl. 49	Gas - MCF 486	Water - Bbl. 8	Gas - Oil Ratio 9918	
Flow Tubing Press. 375#	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 49	Gas - MCF 486	Water - Bbl. 8	Oil Gravity - API - (Corr.) 41°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Erik Hoover	

30. List Attachments

Electric Logs & Dev. Survey PLEASE HOLD LOGS CONFIDENTIAL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Mgr. Date 5/25/95