

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name Carter
8. Well No. 3
9. Pool name or Wildcat D-K Abo

4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u></u> 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3561' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<u>Prod. Csg.</u> CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/06/95 Drilled 7-7/8" production hole to 7700' KB. Ran electric logs and evaluated same. Ran 178 jts. of new & used 17#, N-80, & J-55 casing and set @ 7700' KB. DV tool @ 5848'. Halliburton cemented first stage w/525 sks. Class "H" containing 7#/sk. salt + .5% Halad-9. Yield was 1.15 cu. ft./sk. for slurry yield of 604 cu. ft. Cemented second stage w/715 sks. of Class "C" Lite containing 1/4#/sk. flocele + 18# salt/sack + 5#/sk. gilsonite (2.34 cu. ft./sk. = 1673 cu. ft. yield) followed by 100 sks. of Class "C" Neet. (1.32 cu. ft. = 132 cu. ft. yield). Plug down @ 6:15 p.m. 04/06/95. ND BOP and set slips. Rig released @ 8:00 p.m. 04/06/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE April 11, 1995

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 13 1995

CONDITIONS OF APPROVAL, IF ANY: