

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

JULY 1995 COMMISSION
OMB NO. 1004-0137
Expires: February 28, 1995NEW MEXICO
DATE OF SUBMISSION AND SERIAL NO.

LCO31740B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENTRY ☐ Other ☐3. NAME OF OPERATOR
Conoco, Inc.

4. ADDRESS AND TELEPHONE NO. 915 684-6381, 886-5424

10 Desta Dr., Suite 100W, Midland, Texas 79705

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2930' FNL and 2087' FWL of Sec 4, T-21-S, R-36-E, Lot "11"

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Meyer B-4, Well #319. API WELL NO.
30 025 3294210. FIELD AND POOL OR WILDCAT
Eumont Yates 7 Rvrs. Queen

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 4, T-21-S, R-36-E

12. COUNTY OR PARISH
Lea Cty.13. STATE
New Mexico

15. DATE SPUDDED 6-18-95 16. DATE T.D. REACHED 6-24-95 17. DATE COMPL. (Ready to prod.) 7-4-95 18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 3580' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3590' 21. PLUG BACK T.D., MD & TVD 3575' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Seven Rivers/Queen @ 2937 - 3506'

27. WAS DIRECTIONAL SURVEY MADE
yes

28. TYPE ELECTRIC AND OTHER LOGS RUN

Western Atlas - Comp/neutron-Gamma ray/Caliper

29. WAS WELL CORRED
no

30. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	435	12 1/4"	325 sx C1 "C"	none
4 1/2"	11.6#	3590'	7 7/8"	980 sx C1 "C"	none

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3437'	-

32. PREPARATION RECORD (Interval, size and number)

1 JSPF 2937,68,77,85,88,3013,20,29,32,36,41,50,74,76, 3334, 39 45 51,56,64,71,76,83,87,90,97,3406,9,13,19,56,74,78,84,88,97,3506.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2937-3506' AMOUNT AND KIND OF MATERIAL USED 48,000 gals & 256,000# sand

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-5-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'R. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-6-95	24	30/64"	→	0	413	3	-
FLOW. TUBING PUMP.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
75#	160#	→				-	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales - Texaco Trading & Transp.

TEST WITNESSED BY

36. LIST OF ATTACHMENTS

Compensated Neutron, Dual Laterlog, Spectralog, Prolog

SJS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory Agent

9-28-95

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	2937	3078	porous interbedded dolomite & sand	Base Salt	2496	
Queen	3332	3429	porous sand, dolomite	Yates	2646	
Penrose	3454	3556	porous and permeable sand	Seven Rivers	2896	
				Queen	3324	
				Penrose	3454	