

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 31740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Meyer B-4, Well #319. API WELL NO.
30 025 3294210. FIELD AND POOL OR WILDCAT
Eumont Yates 7 Rvrs. Queen11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 4, T-21-S, R-36-E

12. COUNTY OR
PARISH
Lea Cty.13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLOR DECK ☐ DIFF. ENVIR. ☐ Other _____

3. NAME OF OPERATOR

Conoco, Inc.

4. ADDRESS AND TELEPHONE NO.

915 684-6381, 686-5424

10 Desta Dr., Suite 100W, Midland, Texas 79705

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2930' FNL and 2087' FWL of Sec 4, T-21-S, R-36-E, Lot "11"

At top prod. interval reported below

At total depth

Unit K

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 6-18-95 16. DATE T.D. REACHED 6-24-95 17. DATE COMPL. (Ready to prod.) 7-4-95 18. ELEVATIONS (DF, RMR, RT, GR, ETC.)* 3580' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3590' 21. PLUG BACK T.D., MD & TVD 3575' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Seven Rivers/Queen @ 2937 - 3506'

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Western Atlas - Comp/neutron-Gamma ray/Caliper

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	435	12 1/4"	325 sx C1 "C"	none
4 1/2"	11.6#	3590'	7 7/8"	980 sx C1 "C"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 3/8"	3437'	-

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 JSPF 2937, 68, 77, 85, 88, 3013, 20, 29, 32, 36, 41, 50, 74, 76, 3334, 39 45 51, 56, 64, 71, 76, 83, 87, 90, 97, 3406, 9, 13, 19, 56, 74, 78, 84, 88, 97, 3506.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2937-3506'	48,000 gals & 256,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-5-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BDL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO
7-6-95	24	30/64"	→	0	413	3	-
FLOW. TURNING POINT	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY-API (CORR.)	
75#	160#	→				-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales - Texaco Trading & Transp.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Compensated Neutron, Dual Laterlog, Spectralog, Prolog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Agent

DATE

9-28-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	2937	3078	porous interbedded dolomite & sand
Queen	3332	3429	porous sand, dolomite
Penrose	3454	3556	porous and permeable sand

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Salt	2496	
Yates	2646	
Seven Rivers	2896	
Queen	3324	
Penrose	3454	