

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HORRS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 31740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B-4 NO 31

9. API Well No.

30-025-32942

10. Field and Pool, or Exploratory Area

Eumont Yates 7-Rvr Qn

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705 (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2930' FNL & 2087' FWL
Sec. 4, T-21S, R-36E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An APD for this proposed well was approved 4/24/95. The following changes are proposed for the drilling plan in this approved APD:

1. Production casing changed to 4 1/2", 11.6#, K55, LTC (hole size will NOT change)
2. Cement volumes for this casing string will be increased to 560 sxs Lead and 400 sxs Tail. Cement will still be circulated to surface.

All other conditions of the approved permit will remain the same.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Conservation Coordinator

Date

6/9/95

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Salamah

Title

Petroleum Engineer

Date

6/16/95

Conditions of approval, if any:

RECEIVED

JUL 20 1995

JOJO HOBBS
OFFICE