

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32997
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	D-1115

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name	State D Com
8. Well No.	19
9. Pool name or Wildcat	Eumont Yates 7 Rvrs On(76480)

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
2. Name of Operator Conoco, Inc. (005073)
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705
4. Well Location Unit Letter M : 990 Feet From The South Line and 760 Feet From The West Line Section 11 Township 21-S Range 36-E NMPM Lea County

10. Date Spudded 7-5-95	11. Date T.D. Reached 7-13-95	12. Date Compl. (Ready to Prod.) 7-20-95	13. Elevations (DF& RKB, RT, GR, etc.) GL 3588'	14. Elev. Casinghead -
15. Total Depth 3685'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3409 to 3578 & 3046 to 3122 / Eumont Formation
21. Type Electric and Other Logs Run ZDL/CN/DLL/MLL/GR/C				20. Was Directional Survey Made Attached
22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	442'	12-1/4"	325 sx - surface	0
4-1/2"	11.6 #	3685'	7-7/8"	1085 sx - surface	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
2-3/8" 3390'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3046' - 3122'	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3409' - 3578'	3046 - 3122' 8778 gals CO ₂ & 48,200 # 12/20 sand
	3409 - 3578' 48,972 gals CO ₂ & 282,000 # 12/20 sand

28. PRODUCTION

Date First Production 7-20-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Producing					
Date of Test 7-26-95	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 752	Water - Bbl. 0	Gas - Oil Ratio n/a
Flow Tubing Press 75 #	Casing Pressure 155 #	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) n/a	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By Conoco, Inc.
---	-----------------------------------

30. List Attachments Deviation report & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 8-29-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 2578
 T. Yates 2724
 T. 7 Rivers 2970
 T. Queen 3400
 T. Grayburg NR
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. _____
 T. Brinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

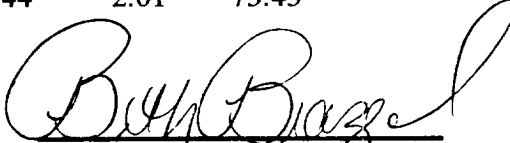
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2724	2970	246'	Interbedded Dolo & Sand				
2970	3400	430	Interbedded Dolo & Sand				
3400	3524	124'	Interbedded Dolo, LS & Sand				
3524	3685	161'	Predominately Sand				

Conoco, Inc
10 Desta Drive West
Midland, TX 79705

3D-025-32997

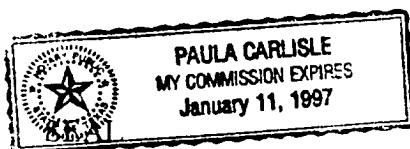
State D-Com #19 , 990 FSL and 760 FWL of Sec 11, T-21-S, R-36-E, Unit M
Lea County, NM

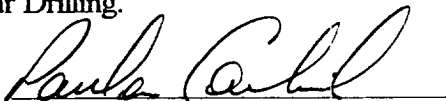
443	4.43	1 1/2	2.63	11.63	11.63
940	4.97	1 1/4	2.19	10.87	22.50
1191	2.51	1 1/4	2.19	5.49	27.99
1689	4.98	1 1/4	2.19	10.89	38.89
1940	2.51	1/2	0.88	2.20	41.08
2219	2.79	2 1/4	3.94	10.99	52.07
2518	2.99	2 1/2	4.38	13.08	65.15
2760	2.42	2 1/2	3.94	4.24	69.38
3226	4.66	1/4	1.75	2.04	71.42
3685	4.59	2	0.44	2.01	73.43


Beth Brazeal-Bookkeeper

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
18th day of July, 1995 by Beth Brazeal,
Bookkeeper for Brazeal, Inc.-d/b/a CapStar Drilling.




Notary Public