

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33030

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

REPAIR
WELL ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

L. G. Warlick

2. Name of Operator

Parker & Parsley Development L.P.

8. Well No.

4

3. Address of Operator

P.O. Box 3178, Midland, TX 79701

9. Pool name or Wildcat

Drinkard

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 19 Township 21S Range 37E NMPM Lea County

10. Date Spudded

10/3/95

11. Date T.D. Reached

10/16/95

12. Date Compl. (Ready to Prod.)

11/9/95

13. Elevations (DF & RKB, RT, GR, etc.)

3310' GL; 3523' KB

14. Elev. Casinghead

3510'

15. Total Depth

6800'

16. Plug Back T.D.

6704'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

19. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6652'-6679' Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN/ZD/DDL/MLL/GR/CAL/CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	127'	12 1/4	675 sx CL C	None
5 1/2	15.5#	6800'	7 7/8	1400 sx CL C 50/50 poz	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8 EUE 6664' -

26. Perforation record (interval, size, and number)

1 JSPE, 0.38" Dia, 6679, 78, 60, 59, 58, 54, 53, 52
Total 8 shops

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6652-6679	10,000 gal Pentol 200 Acid +
	17,600 gals X-link gel wtr +
	57,000# 20/40 sd

28. PRODUCTION

Date First Production		Production Method - Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/8/95		pmp/2 1/2 X 1 1/2 X 16 RAC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/95	24	NA		30	62	66	207
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	48					36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Lindsey

30. List Attachments

Record of Inclination

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jeanie Podd

Printed
Name

Jeanie Podd

Title

Proration Analyst

Date 12/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3412	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3731	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3917	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5158	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6208	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6632	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

CIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology