

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3523
7. Lease Name or Unit Agreement Name	Abe Unit
8. Well No.	1
9. Pool name or Wildcat	Legg Atoka Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3661' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter 0 : 760' Feet From The South Line and 1980' Feet From The East Line
Section 28 Township T-21-S Range R-33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3661' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Ran liner and released rig ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/95: TD 6-1/8" hole at 4:00 a.m. CST. Depth 15,100'. Circ for logs. RU Schlumberger and log. Prep to run 4-1/2" liner. Waiting on liner hanger.

10/20/95: Ran 77 jts 13.5# S-95 liner.

10/21/95: Set liner at 15,098'. Top of liner at 11,894' w/ 326' overlap. Cemented w/ 275 sx Cl H w/ additives. PD at 10:45 a.m. CST. WOC. TIH w/ bit, tag top of liner at 11,894' (no cmt). Circ btms up. Displ hole w/ FW.

10/22/95: Perform negative test on liner (no flow). LD DP, DC's, & kelly. ND stack, NU tree. Clean & jet pits. Released rig at 8:00 p.m. CST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/25/95
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use)

APPROVED BY DAVID J. SEXTON

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

OCT 30 1995