

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3523
7. Lease Name or Unit Agreement Name	Abe Unit
8. Well No.	1
9. Pool name or Wildcat	Legg Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>0</u> : <u>760'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>T-21-S</u> Range <u>R-33-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3661' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/95: Depth 12,221'. LDDP & DC's. RU and ran 276 jts 7" 26# P-110 LT&C casing. Shoe at 12,221'.

9/22/95: Cement csg w/ 1110 sx C1 "H" 50/50 POZ A containing 2% gel, 10% salt, & 0.3% Halad. Bump plug w/ 2700 psi at 12:00 p.m., floats held. PU BOPs, set slips, back off jt. ND BOPs, NU & test tubing spool to 5000 psi. Ran Gyroscopic svy. Begin running temp survey.

9/23/95: Finish running temp survey. TOC @ 6520'. NU BOPs. Test BOP, manifold & safety valves to 10,000 psi, annular to 3000 psi, ok. PU BHA and begin TIH.

9/24/95: Finish TIH to TOC @ 12,057'. Circ. test casing to 2600 psi, ok. Drlg cmt plug. Drlg formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/02/95

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 10 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-11-95

