

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33067
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	D-1115

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐					
2. Name of Operator Conoco, Inc. (005073)					
3. Address of Operator 10 Desta Drive. Suite 100W, Midland, Texas 79705					
4. Well Location Unit Letter <u>J</u> : <u>2180</u> Feet From The <u>South</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 5-28-95	11. Date T.D. Reached 9-05-95	12. Date Compl. (Ready to Prod.) 9-28-95	13. Elevations (DFA RKB, RT, GR, etc.) 3564' G.L.	14. Elev. Casinghead	
15. Total Depth 3720'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXXXX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2819' - 3624' Eumont				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNLD, DLL, GR, CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	425'	12 1/4"	350 sx	None
4 1/2"	11.6#	3720'	7 7/8"	1100 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3454' - 3624' 1spf			DEPTH INTERVAL		
2819' - 3160' 1spf			AMOUNT AND KIND MATERIAL USED		
			3454' - 3624' 47,600 gals. CO2 Foam w/275,000		
			12/20 sand.		
			2819' - 3160' 36,500 gals. CO2 Foam w/167,000		
			12/20 sand.		
28. PRODUCTION					
Date First Production 9-28-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing
Date of Test 10-2-95	Hours Tested 24	Choke Size 28/64ths	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 409
Flow Tubing Press. 0#	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales			Test Witnessed By Conoco, Inc.		
30. List Attachments Logs and deviation report.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Ann E. Ritchie</u>		Printed Name <u>Ann E. Ritchie</u>		Title <u>Regulatory Agent</u>	Date <u>10/12/95</u>

