DISTRICT II	State of New Mexico g finerals and Natural Resources Department OIL CONSERVATION DIVISION	+ Form C-129 Revised 4-1-91
DISTRICT III 1000 Rio Brazos Rd, Azzec, NM 87410 Submit 3 Copies to Appropriate District Office	2040 Pacheco St. Santa Fe, NM 87505 NFO Permit No	(For Division Use Only)
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129)		
	Cing Company	
whose address is <u>P. U.</u> hereby requests an exception	Box 10340, Midland, TX 79702-7340 n to Rule 306 for 365	days or until
Name of Lease Tomahawk Unit #1 Name of Pool Wildcat Delaware		
Location of Battery: Unit Letter <u>L</u> Section <u>31</u> Township <u>21S</u> Range <u>33E</u> Number of wells producing into battery <u>1</u>		
	of barrels per day, the estim	
of gas to be flared is MCF; Value\$2,50 per day.		
C. Name and location of nearest gas gathering facility: <u>Pogo Red Tank Gas Gathering System</u>		
	Distance 5 miles South Estimated cost of connection\$65,000	
	This exception is requested for the following reasons: <u>The cost to install a gas gathering</u> line and connect would be \$65,000. The revenue from this installation would	
be \$2.50/day based on the current gas rate of 2 MCFPD. Based on the initial		
cost of the system and the revenue that would be realized, the project would never payout. Thus Pogo Producing Company request permission to vent the gas while producing oil & water. The gas has 0% H <sub>2</sub> S.		
OPERATOR hereby certify that the rules and regulations of the Division have been complied with and that the informati rue and complete to the best of my knowledge and beli	ion given above is Approved Until 5/27/	2000
Signature Yrinted Name & Title Barrett L. Smith, Division Op	By OPICAL PICTOR BY Brations_Eng.	
Date <u>11/12/98</u> Telephone No.(915	)685-8100 Date	

Gas-Oil ratio test may be required to verify estimated gas volume.