Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DEC 07 1995

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(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-33069 5. Indicate Type of Lease

6. State Oil & Gas Lease No. V-3430

7. Lease Name or Unit Agreement Name

STATE

I. Type of Well	ii:	GAS WELL		OTHER		Tomahawk Un	it	
2. Name of Operator Pogo Producing Company CONTINENTIAL						8. Well No.		
Pogo Producing Company 3. Address of Operator						9. Pool name or Wildcat		
P. O. Box 10340, Midland, TX 79702-7340						Wildcat Delaware		
4. Well Location		o, maran	, 111 /5/0	,,,,,,		wildcar bei	aware	
Unit Le	etter L	:2011	Feet From The _	South	Line and 660	Feet From	The West	Line
Section	31					NMPM Lea		County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3714' GR								
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REM	EDIAL WOR	к 🗌	PLUG AND A	BANDON	REMEDIAL WORK		ALTERING CASING	3 <u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O						OPNS.	PLUG AND ABAND	ONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB								
OTHER:					OTHER:			[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.								
9/26/95 Perforate Bone Springs 8970'-8983' (2650" dia holes).								
9/27/95	Acidize Bone Springs w/ 1000 gals 15% HCl. Swab test.							
9/29/95	Set CIBP @ 8950'. Perf Delaware 8582'-93' (2250" dia holes). Acidize w/ 1000 gals 7-1/2% HCl. Swab test.							
LO/3/95	Perforate Delaware $8708'-20'$ (2450" dia holes). Acidize w/ 1000 gals $7-1/2\%$ HCl. Swab test.							
LO/4/95	Frac perfs 8708'-20' w/ 32,860# 20/40 sand.							
0/11/95 Run production equipment. Put on pump and test Delaware.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Dan	IK K	mo	πι	Senior Operati	ions Engineer	DATE12/1	./95
TYPE OR PRINT NAM	we Barr	ett L. Smi	th		(91	5)682-6822	TELEPHONE NO.	

