

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33069
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3430
7. Lease Name or Unit Agreement Name Tomahawk Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pogo Producing Company	CONFIDENTIAL
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
4. Well Location Unit Letter L : 2011 Feet From The South Line and 660 Feet From The West Line Section 31 Township 21S Range 33E NMPM Lea County	
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3714' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter & Prod Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors 353. Spud @ 0700 hrs CDT 8/30/95. Drilled 17-1/2" hole to 725'. TD reached 1045 hrs CDT 9/6/95. Ran 21 jts 13-3/8" 85# L-80 ST&C casing. TPGS @ 725'. IFV @ 687'. Howco cmt'd csg w/ 650 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1715 hrs CDT 9/6/95. Recovered 151 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Casing - Drilled 11" hole 725' to 4800'. TD reached @ 0215 hrs CDT 9/12/95. Ran 103 jts 8-5/8" 32# J-55 & S-80 ST&C csg. Float shoe @ 4800'. Float collar @ 4758. Howco cmt'd w/ 1700 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1530 hrs CDT 9/13/95. Recovered 380 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Casing - Drilled 7-7/8" hole to 9100'. TD reached @ 1615 hrs CDT 9/19/95. Logged well w/ Halliburton. Ran 211 jts 5-1/2" 17# J-55 & N-80 csg. Float shoe @ 9100'. Float collar @ 9057'. Stage tool @ 6509'. Howco cmt'd 1st stage w/ 650 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drob bomb & open DV tool. Circulated 5 hrs between stages. Recovered 110 sxs excess cmt. Cmt 2nd stage w/ 625 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H332 + .3% H344 @ 14.1 ppg. Plug down @ 1800 hrs CDT 9/21/95. TOC @ 3370'. ND BOP's & make cut-off. NU wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 12/1/95
TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: