

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33073
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 001123

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State I Ray Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		
2. Name of Operator Amoco Production Company		8. Well No. 3
3. Address of Operator Attn: Tom G. Tullos, m/c 17.166 P. O. Box 4891 Houston, TX 77210		9. Pool name or Wildcat Eumont Yates-7 Rivers-Queen (pro gas)
4. Well Location Unit Letter <u>E</u> : <u>1739</u> Feet From The <u>North</u> Line and <u>752</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 01-27-96	11. Date T.D. Reached 02-01-96	12. Date Compl. (Ready to Prod.) 02-27-96
13. Elevations (DF& RKB, RT, GR, etc.) 3612.80 GR		14. Elev. Casinghead 3612.80
15. Total Depth 3790	16. Plug Back T.D. 3702	17. If Multiple Compl. How Many Zones? n/a
18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		19. Producing interval(s), of this completion - Top, Bottom, Name 3549-3637 (Queen) 3040-3152 (Seven Rivers)
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Azimuthal laterlog, micro CFL, compensated neutron density - gamma ray
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8	24.0	1389	12 1/4	760 sx Class C	n/a
4 1/2	11.6	3778	7 7/8	300 sx Class C	n/a

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3000'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3549-3583 2 JSPF 3 3/8"	3040-3058 2 JSPF 3 1/8			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3598-3608 4 JSPF 3 3/8"	3088-3093 2 JSPF 3 1/8			3549-3583	120 Gals 10% acetic acid x fr
3624-3637 2 JSPF 3 3/8"	3145-3152 2 JSPF 3 1/8			stim x 152,000 lbs 12/20 sand x 120 tons CO	
Queen	Seven Rivers			3040-3058	1000 gals 7 1/2% hcl acid x

28. PRODUCTION							
Date First Production 02-26-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 02-26-96	Hours Tested 13	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 340	Water - Bbl. 0	Gas - Oil Ratio no oil
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 628	Water - Bbl. 0	Oil Gravity - API - (Corr.) n/a	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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30. List Attachments two Schlumberger logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Tom G. Tullos

3/21/96

