

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33073
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

2. Name of Operator Amoco Production Company

3. Address of Operator P. O. Box 4891 Houston, TX 77210

4. Well Location Unit Letter E : 1739 Feet From The North Line and 752 Feet From The West Line Section 22 Township 21-S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name State I Gas Com

8. Well No. 3

9. Pool name or Wildcat Eumont Yates - 7 Rivers - Queen

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612.80 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Completion [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 02-16-96 MIRU RIH x scraper on 2 3/8" tbg x tag PSTD @ 3702' x pressure test casing to 3000 psi x held ok x spot 120 gals 10% acetic acid over Queen @ 3549-3637 02-19-96 Perf Queen intervals x 3 3/8" gun x 2 JSPF @ 3549-3583 x 3598-3608 x 3624-3637 02-20-96 Frac Queen down csg x 152,000 lbs 12/20 brady sand x 120 tons CO2 x max prs 2300 psi x ISIP 2522 x 15 min 1070 psi x flowback 13 hrs on 40/64 choke x recover 55 BLW x 1 hr shut in prs 450 psi 02-21-96 RIH x RBP x set at 3300' x spot @ 120 gals 10% acetic acid over Seven Rivers @ 3040-3152 x perf Seven Rivers x 3 1/8" gun @ 2 JSPF @ 3040-3058 x 3088-3093 x 3145-3152 02-22-96 Pmp 1000 gals 7 1/2% hcl acid ahead of 130,000 lbs of 12/20 brady sand x 95 tons CO2 @ 35 BPM @ 1950 psi x ISIP 1060 x 15 min 700 x flowback 14 hrs on 28/64 choke x FTP 100-200 psi x recover 40 BLW 02-23-96 RI CTU x RIH x tag sand x circ sand off of RBP x RIH x retrieving head x unable to recover RBP (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tom G. Tullos TITLE Sr. Business Analyst DATE 02-27-96 TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. (713) 366-7337

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY DATE MAR 19 1996 CONDITIONS OF APPROVAL, IF ANY:

02-24-96 RIH X 2 3/8" tbg x retrieving head x latch onto RBP x recover x POH x RIH
x CTU x tag fill at 3702 x no fill x poh x ctu

02-26-96 RIH x WL x set packer x plug in place @ 3000' x poh x rig down WL x RIH
x 2 3/8" tbg x pump packer fluid x latch onto packer x recover plug from
nipple x flow test well 13 hrs x 24/64 choke x FTP 250 psi x made 340 mcf
x 30 psi back pressure x no fluid x no CO₂ x N₂

Received
Hinds
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